

CANADIANA
JAN - 6 1988



Oil Allocation Data

February 1988

Sample Format: Oil Allocation Data Form

<u>Pool Name:</u>	The listing under pool name includes the pools types.
<u>Column 1:</u>	Initial Recoverable Reserves - Self explanatory.
<u>Column 2:</u>	Half Cumulative Production - As at December 31st of previous year.
<u>Column 3:</u>	Proratable Reserves - Column 1 less Column 2.
<u>Column 4:</u>	Pool Reserves Allocation - The product of the provincial allocation factor (3) and the pool proratable reserves.
<u>Pool Incapability Factor</u>	The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.
<u>Column 5:</u>	Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.
<u>Pool Performance Factor</u>	The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.
<u>Column 6:</u>	Expected Pool production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.
<u>Column 7:</u>	Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.
<u>Column 8:</u>	Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproduction acreage.
<u>Column 9:</u>	Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.



Oil Allocation Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL ALLOCATION DATA

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POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PRORABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 / d	* MFL OR ADJUSTED POOL ALLOCATION m 3 / d	POOL INCAPACITY FACTOR	EXPECTED POOL PRODUCTION m 3 / d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m 3 / d / ha	MAXIMUM RATE m 3 / d / ha	WELL MFL m 3 / d
ACHESON BLAIRMORE F	750	291	459	2.8	5710	1.01	32	32	32	5000	6938	80
ACHESON BLAIRMORE F	426	178	248	1.5	5330	0.80	16	16	16	5000	7875	80
*ACHESON BLAIRMORE K	420	156	264	1.6	5600	0.320	179	112	112	5000	5000	80
*ACHESON BLAIRMORE V	238	46	192	1.2	801000	0.80	32	32	32	2500	2500	80
ACHESON BLAIRMORE X	399	22	377	2.3	3480	0.80460	37	16	16	5000	7375	80
ACHESON D-3A	208500	87379	121121	7399	1250	9249	7399	720	996	9286	80	..
SOLVENT FLOOD	43830800	3506	304	472	14418	183511	80
WATER FLOOD	48660800	3893	416	524	11697	183511	80
AERIAL MANVILLE	2720	1105	1615	99	8800	871	236	288	437	1993	..	80
* PRIMARY	1010200	20	1578	80
* GAS FLOOD - GPP	211	211	13	7200300	216	224	373	..	9214	80
* AERIAL MANVILLE D	62	4	..	800000	..	64	64	..	1250	80
* ALBRIGHT CHARLIE LAKE A	75	32	355	2.2	3640	1100090	10	64	64	..	1719	110
AMBER MUSKEG C	387	800750	60	64	64	1250	1797	80
* AMBER MUSKEG F	210	19	191	1.2	800200	1.480500	74	64	1250	80
AMBER MUSKEG G	1180	1180	72	2050	..	1480500	80	64	64	..	1156	80
* AMBER KEG RIVER E	825	203	622	3.8	2110	801000	80	64	64	4250	3813	80
* AMBER KEG RIVER P	900	87	813	50	5320	2660000	..	64	64	..	1156	80
AMBER KEG RIVER Q	1180	211	969	59	1360	8D1000	80	64	64	1250	5453	80
AMBER KEG RIVER R	900	128	772	6.7	1700	8D1000	80	64	64	1250	9156	80
AMBER KEG RIVER S	900	61	839	51	1540	791000	79	64	64	1234	5156	80
AMBER KEG RIVER T	1300	89	1211	74	1080	801000	80	64	64	1250	6016	80
AMBER KEG RIVER V	1200	41	1159	71	1130	800120	10	64	64	1250	5547	80
AMBER KEG RIVER W	1830	..	1830	112	1000	1121000	112	64	64	1250	9453	80
AMBER KEG RIVER Y	610	37	2160	..	800500	40	64	64	1250	2813	80	..
AMIGO KEG RIVER B	2400	624	1776	108	1000	1081000	108	64	64	1688	11094	80
AMIGO KEG RIVER C	736	152	584	3.6	2220	801000	80	64	64	1250	3406	80
AMIGO KEG RIVER F	835	40	795	4.9	1630	801000	80	64	64	1250	2859	80
AMIGO KEG RIVER G	966	53	913	56	1430	801000	80	64	64	1250	4469	80
AMIGO KEG RIVER J	700	34	666	4.1	1950	8D1000	80	64	64	1250	3234	80
ANTE CREEK BEAVERHILL LAKE	35600	9232	26368	1611	1850	2980	1902	2944	10336	0288	..	200
* PRIMARY	741350	100	256	256	0289	1563	200
SOLVENT FLOOD	29060620	1802	2688	10080	1081	1478	200
ARMADA UPPER MANVILLE A	5850	2091	3759	230	6960	16010440	704	512	9127	3867	200	..
BARONS BARONS A	724	59	662	4.1	1950	800750	60	64	64	1250	9344	80
BASHAW D-2B	157	14	143	917780	1600450	72	128	128	1250	2500	80	..
* BEATON WABAMUN A	6300	415	5885	359	1340	4810630	303	384	384	1253	4854	80
* BEATON WABAMUN A	102	13	89	5	..	800120	10	64	64	..	1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

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CALGARY, ALBERTA

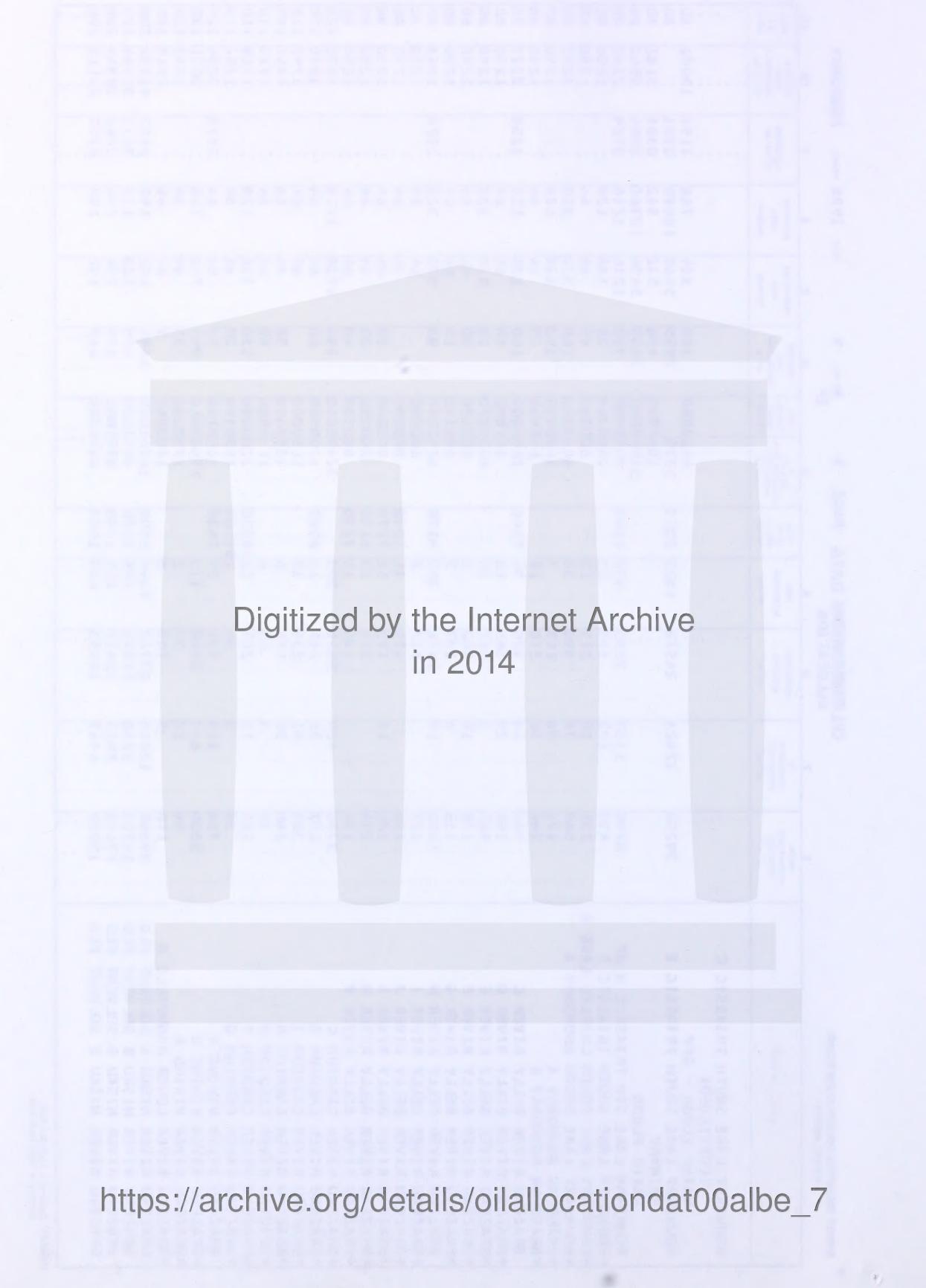
OIL MIGRATION DATA PAGE 2 NO. 9 FEBRUARY 1988 MONTH 11

POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PRORABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 /d	POOL IN-HEAP ABILITY FACTOR	* POOL PERIODIC MANUFACTURE FACTOR	POOL OR ADJUSTED POOL ALLOCATION m 3 /d	EXPECTED POOL PRODUCTION m 3 /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m 3 /d / ha	MAXIMUM RATE LIMITATION m 3 /d / ha	WELL NUMBER	
*BELLOV BELLOV B	78	8	70	4	2240	800	380	30	64	64	1250	80		
BELLOV D-1A	658	44	614	38	4470	851	000	85	64	64	1328	3047	85	
BELLOV D-1B	312	9	303	19	851000	851	000	85	64	64	1328	1438	85	
*BELLOV D-1C	185	17	168	10	8500	850	880	75	64	64	1328	1328	85	
*BELLSHILL LAKE BLAIRMORE G	214	6	208	13	800500	800	750	40	64	64	1250	1250		
BELLSHILL LAKE ELLERSLIE A	765	49	716	44	1820	800	750	60	64	64	1250	5000	80	
BERRY UPPER MANNVILLE C	2120	165	1955	119	6400150	640	0150	96	512	512	1250	1250	80	
BIGORAY CARDIUM B PRIMARY	10660	1754	8906	544	1620	881	1	734	896	2976	D2996		80	
WATER FLOOD								1.90530	10	64	64	D2997	1250	80
BIGORAY OSTRACOD PRIMARY	10100	3904	6196	37813250		8620840	724	932	2912	1034	2784		80	
* WATER FLOOD						5009	704	1902	1902	1902	2634		80	
*BIGORAY ELLERSLIE A	53	16	37	2	5330	3200350	112	128	128	128	128	2500	80	
BIGORAY ELLERSLIE B	277	28	249	15	800000	28970070	203	576	1774	1774	1774	5030	80	
BIGORAY ELLERSLIE D PRIMARY	2970	341	2629	161	1490	240	0000	240	64	64	1250	1250	80	
WATER FLOOD						2401000	240	448	448	448	1344	0536	80	
*BIGORAY ELLERSLIE E	142	32	110	7	800240	800	240	19	64	64	1250	1250	80	
BIGORAY ELLERSLIE G PRIMARY	2220	331	1889	115	4170	480	244	512	973	973	0493		80	
WATER FLOOD						1260750	95	256	256	256	D492	1250	80	
BIGORAY NISKU A WATER FLOOD	3330	989	2341	143	1000	1431000	143	128	128	128	1383	1617	80	
BIGORAY NISKU B SOLVENT FLOOD	9000	2142	6858	419	1000	4191000	419	192	192	192	1117	7695	110	
BIGORAY NISKU C WATER FLOOD	5520	250	5270	322	1000	3221000	322	128	128	128	2516	12758	115	
BIGORAY NISKU D WATER FLOOD	11000	1522	9478	579	1000	5790360	579	208	192	192	3016	16953	125	
BIGORAY NISKU E WATER FLOOD	9000	1754	7246	443	1130	5011000	501	256	256	256	1957	10402	125	
BIGORAY NISKU F SOLVENT FLOOD	21300	4565	16735	1022	1000	10221000	1022	64	64	64	15969	98469	115	
BIGORAY NISKU G WATER FLOOD	3380	1123	2257	138	1000	1381000	138	128	128	128	1078	10938	110	
BIGORAY NISKU H WATER FLOOD	9240	1483	7757	474	1000	4741000	474	128	128	128	3703	21359	105	
BIGORAY NISKU I WATER FLOOD	2600	716	11884	115	1000	1151000	115	192	192	192	0599	4005	100	
BIGORAY NISKU K WATER FLOOD	3920	896	3024	185	1140	2111000	211	192	192	192	1099	6042	105	
*BILBO A CARDIUM A	267	16	251	15	3200880	3200880	282	256	256	256		1250	80	
BLACK MUSKEG C	540	96	444	27	2960	801000	80	64	64	64	1250	2500	80	
*BONANZA BOUNDARY A WATER FLOOD	14780	1513	13267	810	5400	43740150	656	2624	2624	2624	1667	80		
BONNIE GLEN D-3A	847000	386410	460590	28135	1000	281351000	28135	2704	2704	2704	10405	82276	90	
BOUNDARY LAKE SOUTH TRIASSIC C PRIMARY	66860	1830	5030	307	1560	479	426	448	832	832	0576		80	
						371000	37	64	64	64	0578	1734	80	

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

1	2	3	4	5	6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES (10 ¹² m ³)	CUMULATIVE PRODUCTION (10 ¹² m ³)	PRORATABLE RESERVES - (10 ¹² m ³)	POOL ALLOCATION m ³ /d	POOL INCAPACITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	PREDICTIVE AREA Hectares	WEIGHTED AREA Hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha
BOUNDARY LAKE SOUTH TRIASSIC C (CONTINUED)										
WATER FLOOD - GPP										
BOUNDARY LAKE SOUTH TRIASSIC E										
PRIMARY										
WATER FLOOD										
BOUNDARY LAKE STH TRIASSIC H WF	8990	1157	7833	478	1840	3278	4420880	389	768	1151
*BOUNDARY LAKE SOUTH TRIASSIC I	475	102	373	23		31240800	1542960	456	512	0301
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	20	211	13		8800900	2499	3456	10880	3182
*BOUNDARY LAKE SOUTH BOUNDARY A	560	70	490	30		1600160	1216	1216	512	80
*BRAEBURN BOUNDARY A	173	58	115	7		800540	26	128	128	0904
*BRAEBURN BOUNDARY B	246	36	210	13		4000350	43	64	64	0724
BRAEZAU RIVER BELLY RIVER C	964	44	920	56	2860	1600100	160	128	128	1250
*BRAEZAU RIVER BELLY RIVER D	194	29	165	10		801000	80	64	64	1250
*BRAEZAU RIVER BELLY RIVER E	568	77	561	34		4000070	28	320	320	1250
*BRAEZAU RIVER BELLY RIVER F	119	16	102	6		800620	50	64	64	1250
*BRAEZAU RIVER BELLY RIVER G	113	6	107			800190	15	64	64	1250
*BRAEZAU RIVER BELLY RIVER H	1690	14	1676	102	4170	4250230	98	320	320	1250
*BRAEZAU RIVER BELLY RIVER I	127		127	8		8000000	...	64	64	1250
*BRAEZAU RIVER BELLY RIVER J	174		174	11	7270	8000000	...	64	64	1250
*BRAEZAU RIVER BELLY RIVER K	184	11	173	11	7270	8010000	80	64	64	1250
*BRAEZAU RIVER BELLY RIVER L	214		214	13	6150	800250	20	64	64	1250
*BRAEZAU RIVER BELLY RIVER M	186		186	11	7270	800500	40	64	64	1250
*BRAEZAU RIVER BELLY RIVER P	3790	429	3321	203		32400060	194	1728	1728	1250
*BRAEZAU RIVER CARDIUM C	282	36	246	15	8000	1200500	60	64	64	1250
*BRAEZAU RIVER CARDIUM G	300	61	239	15		1150000	...	64	64	1250
*BRAEZAU RIVER CARDIUM I	140	35	105	6		1050480	50	64	64	1250
*BRAEZAU RIVER CARDIUM K	3500	638	2862	175		1100500	55	64	64	1250
*BRAEZAU RIVER CARDIUM O	78	9	69	4		2200590	130	128	128	1250
*BRAEZAU RIVER CARDIUM P	218	15	203	1218330		1150170	20	64	64	1250
*BRAEZAU RIVER CARDIUM Q	39	3	36	257500		1200160	19	64	64	1250
*BRAEZAU RIVER VIKING A	700	119	581	35	3430	15600610	952	768	768	1250
*BRAEZAU RIVER VIKING D	3500	637	2862	32		1250280	35	64	64	1250
*BRAEZAU RIVER VIKING E	94	22	105	6		1800040	7	64	64	1250
*BRAEZAU RIVER LOWER MANNVILLE D	110	5	105			16961000	1696	192	192	1250
BRAEZAU RIVER NISKU A SOLVENT FLD	39800	12038	27762	1696	1000	6951000	695	128	128	8033
BRAEZAU RIVER NISKU B SOLVENT FLD	14700	3330	11370	695	1000	8351000	835	256	256	3262
BRAEZAU RIVER NISKU D SOLVENT FLD	17600	3923	13677	835	1000	6451000	645	192	192	3359
BRAEZAU RIVER NISKU E SOLVENT FLD	15000	4447	10553	645	1000	6451000	645	192	192	3315

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule



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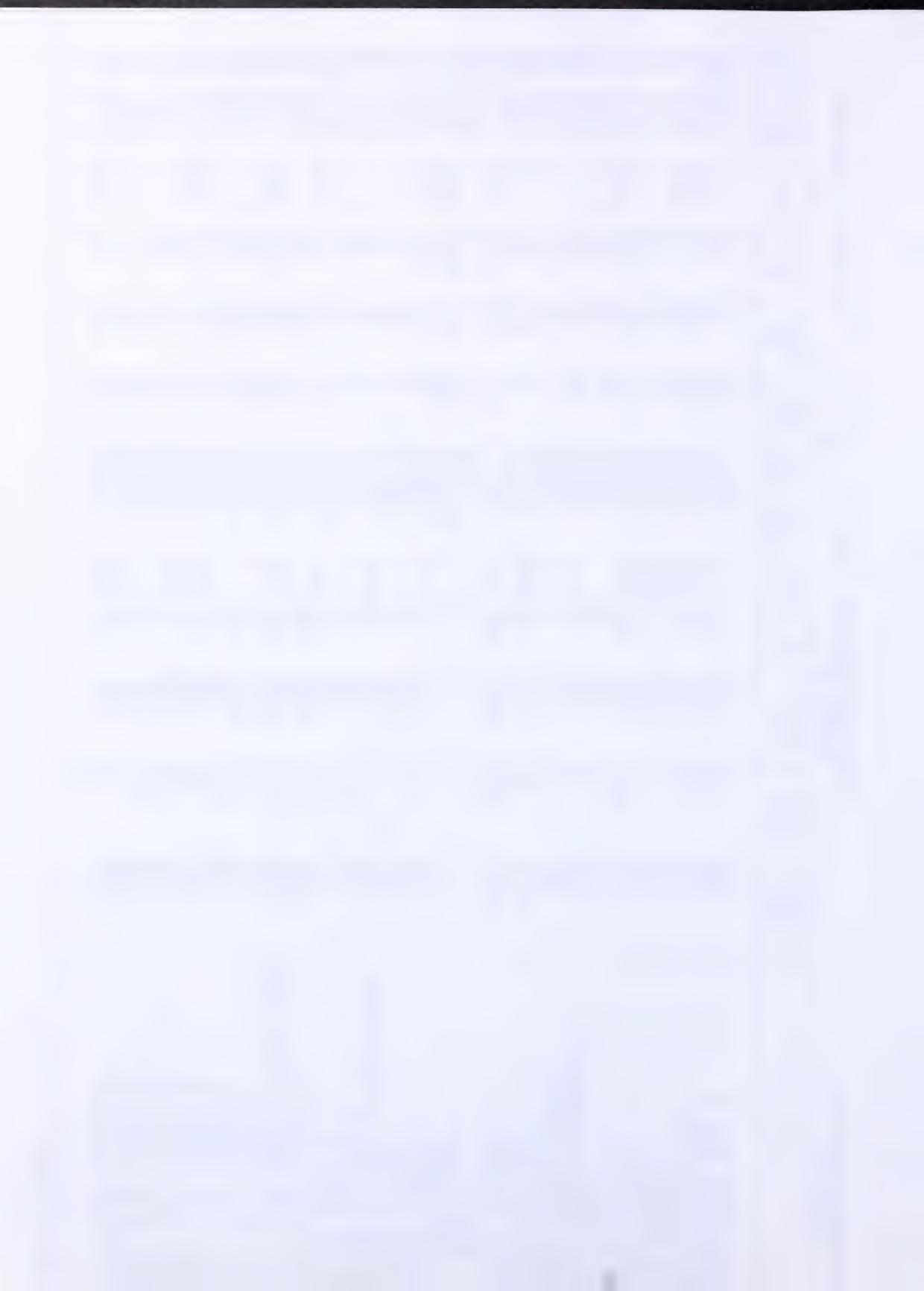
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CALGARY, ALBERTA

OIL EXPRODUCTION DATA PAGE 4 NO 9 IP 5 6 7 8 9 10 FEBRUARY

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROBABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	POOL INCAPACITY FACTOR	* POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / No. Hectares	MAXIMUM RATE LIMITATION (m ³ /d - ha)	WELL LIMITATION (m ³ /d - ha)	
*BRAZEAU RIVER NISKU H	200	87	113	7	20000	210	42	64	64	3125	200		
BRAZEAU RIVER NISKU I	3690	742	2948	180	2220	4001000	400	128	128	6531	200		
BRAZEAU RIVER NISKU L	1730	19	1711	105	1900	2001000	200	64	64	3125	200		
BRUCE ELLERSLIE PP	315	7	308	19	4210	800380	30	64	64	3125	1453	80	
*BRUCE WABAMUN L	131		131	91	10000	800000	40	64	64	1250	1250	80	
*BRUCE WETTLER A	106	1	105	61	3330	800000	64	64	64	1250	1250	80	
BUFFALO LAKE D-3B	4700	1372	3328	203	1580	3211000	321	192	192	1672	7245	80	
*BYEMOR VIKING A	72	18	54	3		800470	38	64	64	1250	1250	80	
*CACHE VIKING D	74	1	73	4		800000	64	64	64	1250	1250	80	
*CAMPBELL-NAMAD BLAIRMORE D	176	27	149	9	8900	800280	22	64	64	1250	1250	80	
*CAMPBELL-NAMAD WABAMUN A	108	4	104	6		800000	64	64	64	1250	1250	80	
*CARDIFF ELLERSLIE B	122	2	120	71	1430	800460	37	64	64	1250	1250	80	
*CARDIFF WABAMUN A	1130		86	1044	64	5250	33400060	20	256	256	1305	1305	80
*CAROLINE CARDIUM C	95	35	60	4		1150080	9	128	128	0898	0898	1125	
CAROLINE CARDIUM E	22130	5402	16728	1022	3790	3873	3213	7808	16658	0233	125		
PRIMARY SOLVENT FLOOD						0000							
WATER FLOOD						24450730	1785	4736	10514	0516	1953	125	
CAROLINE CARDIUM F	477	177	300	18	6670	14281000	1428	3072	6144	0465	0825	125	
*CAROLINE VIKING D	141	31	110	7		1250090	11	64	64	1875	2203	120	
*CAROLINE BSL MANN C2C, D2D, E2E & F2F	122	7	115	7		1350070	9	64	64	1953	1953	125	
CAROLINE ELLERSLIE A	141	1	140	91	4440	1300080	10	64	64	2109	2109	135	
*CAROLINE ELLERSLIE B	230	47	183	11		1650270	45	64	64	2031	2031	130	
CAROLINE ELLERSLIE B	311	54	257	16		1850260	48	64	64	2578	2578	165	
CAROLINE ELLERSON M	692	36	656	40	4000	1601000	160	64	64	2891	2891	185	
*CARROT CREEK CARDIUM D	3000	554	2446	149		9600490	470	768	768	3203	3203	160	
CARROT CREEK CARDIUM E WATER FLOOD	1083	105	978	60	1330	801000	80	128	128	0625	0625	80	
CARROT CREEK CARDIUM F WATER FLOOD	19010	1381	17629	1077	1710	18421000	1842	1920	1920	0959	0959	80	
*CARROT CREEK CARDIUM I	173	70	103	6		800200	16	64	64	1250	1250	80	
CARROT CREEK CARDIUM K	3000	434	2566	157		12000710	852	960	960	1250	1250	80	
*CARROT CREEK CARDIUM S	435	53	382	23		1600490	78	128	128	1250	1250	80	
CARROT CREEK CARDIUM DD	360	20	340	21	3810	800750	60	64	64	1672	1672	80	
CARROT CREEK CARDIUM EE	1000	36	964	59	2710	1601000	160	128	128	2312	2312	80	
*CARROT CREEK CARDIUM FF	1486	3	183	11	7280	800190	15	64	64	1250	1250	80	
*CARROT CREEK CARDIUM GG	348	43	305	19		1600780	125	128	128	1250	1250	80	
*CARROT CREEK CARDIUM HH	318	19	299	18		1600560	90	128	128	1250	1250	80	
*CARROT CREEK CARDIUM II	267	16	5000	897	891	801000	80	64	64	1250	1250	80	
CARROT CREEK CARDIUM JJ	897	6	2960	891	891	1600500	80	128	128	2070	2070	80	

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule



POOL NAME	INITIAL RECOVERABLE RESERVES (10 ¹² m ³)	CUMULATIVE PRODUCTION (10 ¹² m ³)	PROBABLE RESERVES (10 ¹² m ³)	POOL ALLOCATION (m ³ /d)	POOL INCAPACITY FACTOR	MERL OR ADJUSTED POOL ALLOCATION (m ³ /d)	POOL PERIODIC MANUFACTURER'S FACTOR	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / HA	MAXIMUM RATE LIMITATION (m ³ /d)	WELL RATE (m ³ /d)
*CARROT CREEK CARDIUM KK	193	7	186	11	7280	801000	80	64	64	64	1250	80	
*CARROT CREEK CARDIUM MM	213	9	204	12	6670	800500	40	64	64	64	1250	80	
*CARROT CREEK LOWER MANNVILLE V	154	3	151	9	9440	850820	70	64	64	64	1328	85	
*CARROT CRK LOW MANN M JURASSIC O&P	3680	624	3054	187	12800350	448	1024	1024	128	1250	80		
CARSON CREEK NORTH BHL A&B PRIMARY	2698600	105921	162679	9937	10000	9937	10039	6528	19068	6521	1250	140	
WATER FLOOD						334120	136	64	64	64	6516	2188	140
*CARSTAIRS CARDIUM A	712	9	63	4	800160	9903	6464	19004	1532	30244	30244	140	
CARSTAIRS VIKING B	709	48	661	40	4750	1900370	70	128	128	1250	80		
CECIL CHARLIE LAKE A	5390	57	5390	329	2190	721050	361	576	576	1484	1641	95	
*CESSFORD GLAUCONITIC T & MANN HH	6800	906	5894	360	7110	800040	3	64	64	64	1252	2769	
CESSFORD BANFF B	6119	180	439	27	4800200	794	1824	1824	1404	1404	2500	80	
*CHAIN VIKING D	4650	227	4423	270	3260	8801000	880	704	704	1250	1250	80	
CHAIN BANFF A	40	18	22	1	8000630	50	64	64	64	64	1250	80	
*CHAIN BANFF D	28	1	27	2	8000000	64	64	64	64	64	1250	80	
*CHAIN BANFF E	272	1	272	17	800250	20	64	64	64	64	1250	80	
*CHEDDerville CARDIUM A	75	2	73	425000	1000100	10	64	64	64	64	1250	100	
*CHER HILL VIKING C	152	58	94	6	800250	20	64	64	64	64	1250	80	
*CHERHILL DETRITAL A	58	58	58	4	800130	10	64	64	64	64	1250	80	
*CHERHILL NORDEGG A	439	57	382	23	8000000	64	64	64	64	64	1250	80	
CHERHILL BANFF A PRIMARY	30040	6803	23237	1419	1070	1518	281	1088	1923	1923	1923	1923	
WATER FLOOD						1260240	30	160	160	160	1788	3125	80
CHERHILL BANFF H	2840	153	2687	164	1950	13920180	251	928	1763	1763	1500	5444	80
CHERHILL BANFF M	2160	389	1771	108	4440	4801000	480	320	320	320	1500	1664	80
CHIGWELL VIKING B PRIMARY	4110	1179	2931	179	7150	1260240	316	1344	1984	1984	1500	5444	80
WATER FLOOD						4540580	263	704	704	704	1500	1500	80
CHIGWELL VIKING E	8150	632	7518	459	7320	7520070	53	640	1280	1280	1175	1175	80
*CHIGWELL MANNVILLE H	269	54	235	14	5710	33600340	1142	2752	2752	2752	1221	1221	80
*CHIGWELL MANNVILLE K	23	3	20	1	8000000	30	64	64	64	64	1250	1344	80
CHIGWELL D-3E	2430	216	2214	135	1190	1611000	161	128	128	128	1258	1258	80
CHIP LAKE ROCK CREEK A	444	29	415	25	3200	800370	30	64	64	64	1250	2047	80
CLARESHOLM BARONS A	6000	102	498	30	3000	901000	90	64	64	64	1406	2781	90
*CLARESHOLM GLAUCONITIC C	59	10	49	16	326670	800120	10	64	64	64	1250	1328	85
*CLARESHOLM RUNDLE B	402	147	255	16	850400	34	64	64	64	64	1250	1250	80
CLIVE GLAUCONITIC C	121	121	711430	20	800250	20	64	64	64	64	1250	1250	80

POOL NAME	INITIAL RECOVERABLE RESERVES (m ³)	CUMULATIVE PRODUCTION (m ³)	PROBABLE RESERVES (m ³)	POOL INCAPACITY FACTOR m ³ /d	POOL PERIODIC ALLOWANCE FOR INFLATION	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / ha (ha)	MAXIMUM RATE OF LIMITATION m ³ /d / ha	WELL NUMBER	WELL LIMITATION m ³ /d / ha
CLIVE D-2A PRIMARY WATER FLOOD	35100	11282	23818	1455	2970	4321	2984	3584	4758	0908	80	
CLIVE D-3A PRIMARY WATER FLOOD	69900	25388	44512	2719	2120	41760690	1450710	103	160	0906	6063	80
COUTTS MOULTON A PRIMARY WATER FLOOD	6090	2335	3755	229	1400	5764	2881	3424	4598	1220	8176	80
COUTTS MOULTON C PRIMARY WATER FLOOD	468	138	330	2012000		55680950	197700	138	208	0945	80	
*CRAIGMYLE DETRITAL B	177		177	11	7270	2400500	2400500	120	96	96	2500	5000
*CRAIGMYLE DETRITAL C	348		348	21	3810	800500	800500	40	64	64	1250	1609
*CRAIGMYLE DETRITAL D	303		303	19	4210	800500	800500	40	64	64	1250	1406
*CRAIGMYLE BANFF B	156		150	9	8890	800630	800630	50	64	64	1250	80
*CRAIGMYLE BANFF H	180		180	11	7270	800500	800500	40	64	64	1250	80
*CRAIGMYLE BANFF I	120	20	1100	67	2390	1601000	1601000	160	128	128	1250	1250
*CRAIGMYLE BANFF J	354	12	342	21	3810	801000	801000	80	64	64	1250	1641
*CRAIGMYLE BANFF K	372	38	334	20	4000	800500	800500	40	64	64	1250	1719
*CRAIGMYLE BANFF L	113	2	111	71	1430	800190	800190	15	64	64	1250	80
*CRAIGMYLE BANFF N	79	79	516000			800120	800120	10	64	64	1250	80
*CRAIGMYLE BANFF O	360	1	359	22	4870	1070090	1070090	10	64	64	1672	80
*CRANBERRY GILWOOD A	152	50	142	9		1200250	1200250	30	64	64	1875	120
*CROSSFIELD CARDIUM C	54	7	54	47	3	800070	800070	6	64	64	1250	80
*CROSSFIELD SECOND WHITE SPECKS B	253	83	170	10		950880	950880	84	64	64	1484	95
*CROSSFIELD VIKING B	1640	120	1520	93		5000300	5000300	150	320	320	1563	100
*CROSSFIELD VIKING C	359	12	27	2		1000110	1000110	11	64	64	1563	100
*CROSSFIELD VIKING D	133	4	129	8		1000040	1000040	4	64	64	1563	100
*CROSSFIELD VIKING E	140	4	136	8		1000050	1000050	5	64	64	1425	80
*CROSSFIELD RUNDLE C	2000	374	1626	99	1360	1351000	1351000	135	128	128	1055	135
*CROSSFIELD RUNDLE E	1130	401	729	45	4000	1801000	1801000	180	128	128	1406	2609
*CROSSFIELD RUNDLE G	3080	806	2274	139	4860	6760620	6760620	419	320	320	2113	2847
*CROSSFIELD EAST CARDIUM B	101	21	80	5		800120	800120	10	64	64	1250	80
*CROSSFIELD EAST CARDIUM C	3500	1248	2252	138	20290	28000130	28000130	364	2368	2368	1182	1250
*CROSSFIELD EAST CARDIUM F	87	9	78	5		800270	800270	22	64	64	1250	80
*CROSSFIELD EAST ELKTON F	634	198	436	27		2100950	2100950	200	128	128	1641	105
*CRYSTAL BELLY RIVER A	389	2	387	24	3330	800310	800310	25	64	64	1250	1797
CRYSTAL VIKING A PRIMARY	54930	5829	49101	2999	1920	5758	5345	3904	9025	9025	0638	80
						5310320	5310320	170	832	832	2500	80

OIL APPROXIMATION DATA PAGE 7 NO 9 FEBRUARY 1968 MONTH

FEBRUARY 1968 MONTH YEAR

GEND: Decimal = Tight Dot Rule
Comma = Tight Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ⁶ m ³)	CUMULATIVE PRODUCTION (10 ⁶ m ³)	PROBABLE RESERVES (10 ⁶ m ³)	POOL ALLOCATION m ³ /d	POOL INCAPABILITY FACTOR	POOL PERIODIC MANUFACTURER ALLOCATION (m ³ /d)	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d / ha	MAXIMUM RATE LIMITATION m ³ /d - ha	WELL RATE LIMITATION m ³ /d - ha
*DAVEY BELLY RIVER G	95	16	79	5		800150	12	64	64		1250	80
*DAVEY PEKISKO A	1870	641	1229	75		6400380	243	512	512		1250	80
*DAWSON BEAVERHILL LAKE A	954	400	554	34		2820000		64	64		4406	85
*DAWSON BEAVERHILL LAKE B	736	114	622	38		2180090	20	64	64		3406	85
*DAWSON SLAVE POINT G	17		17	185000		850500	43	64	64		1328	85
*DAWSON SLAVE POINT H	1320	4	1316	80	3000	2400750	180	192	192	1250	2036	80
*DAWSON SLAVE POINT I	284	2	282	17	5000	8505010	43	64	64		1328	85
*DAWSON SLAVE POINT J	1410	23	1387	85	1880	1601000	160	128	128	1250	3258	80
DAWSON GRANITE MASH B	674	27	647	40	2130	850380	32	64	64	1328	3109	85
*DELIA BANFF A	85	3	82	516000		800120	10	64	64		1250	80
*DIMSDALE HALFWAY A	92	15	77	5		900000		64	64		1406	90
*DIMSDALE HALFWAY B	82	24	58	4		950230	22	64	64		1484	95
*DOE DOIG A	153	1	152	9	8900	800500	40	64	64		1250	80
*DONALDA UPPER MANNVILLE F	172		172	1114550		1600440	70	128	128		1250	80
DOWLING LAKE UPPER MANNVILLE A	465		465	28	2860	800500	40	64	64	1250	2156	80
*DRUMHELLER MANNVILLE T	78	14	64	4		800000		64	64		1250	80
DRUMHELLER UPPER MANNVILLE A	786	274	512	31	5160	1600500	80	128	128	1250	1820	80
*DRUMHELLER UPPER MANNVILLE C	253	26	227	14		8003360	29	64	64		1250	80
*DRUMHELLER UPPER MANNVILLE D	37	4	33	2		8000000		64	64		1250	80
*DRUMHELLER LOWER MANNVILLE H	265	4	261	16		800120	10	64	64		1250	80
DRUMHELLER D-2A	16300	6962	9338	570	2240	12770870	1111	384	384		3326	80
DRUMHELLER D-2B	28800	8838	19962	1219	1180	14381000	1438	1024	1024		25594	80
DUHAMEL D-3B WATER FLOOD	14600	6421	8179	500	1440	7200760	547	208	208		2462	80
EAGLESHAM D-1A	691	157	494	30	2830	851000	85	64	64		3016	85
EAGLESHAM D-1B	504	83	421	26	3270	851000	85	64	64		2328	85
*EDSON CARDIUM E	189	24	165	10		1600070	11	128	128		1250	80
*EDSON CARDIUM J	500	150	350	21		3200400	128	256	256		1250	80
*EDSON CARDIUM T	150	35	115	7		800080	6	64	64		1250	80
*EDSON CARDIUM U	97	34	63	4		800370	30	64	64		1250	80
*EDSON CARDIUM EE	56	13	43	3		850180	15	64	64		1328	85
*EDSON CARDIUM II	99	19	80	5		800070	6	64	64		1250	80
*EDSON CARDIUM JJ	250	51	199	12		1600130	21	128	128		1250	80
*EDSON CARDIUM KK	124	50	76	5		800500	40	64	64		1250	80
*EDSON CARDIUM OO	98	14	44	3		800050	4	64	64		1250	80
*EDSON CARDIUM SS	109	5	104	6		800050	4	64	64		1250	80
*EDSON CARDIUM TT	26	9	17	1		800000		64	64		1250	80
*EDSON CARDIUM UU	27	11	16	1		800070	6	64	64		1250	80
*EDSON CARDIUM VV	43	17	26	2		800230	18	64	64		1250	80

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PROVATABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 / d	POOL INCAPACITY FACTOR	EXPECTED POOL PRODUCTION m 3 / d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	MAXIMUM ALLOCATION m 3 / d / ha	WELL RATE LIMITATION m 3 / d / ha	WELL INDEX m 3 / d
*EDSON CARDIUM XX	62	5	57	3	800000	64	64	64	1250	80	
*EDSON CARDIUM CC & MM	237	57	180	11	6400050	32	512	512	1250	80	
*EDSON CARDIUM RR & ZZ	1730	425	1305	80	14400180	259	1152	1152	1250	80	
EDSON SECOND WHITE SPECKS A	349	52	297	18	900550	50	64	64	1406	1609	90
*EDSON BLUE SKY A	1900	361	1539	94	6500180	117	320	320		2031	130
*EDSON GETHING C	130	30	100	6	1300150	20	64	64		1250	80
*ELMWORTH DOE CREEK B	1450	9	1441	88	4800620	298	384	384		1250	80
*ELMWORTH DOE CREEK C	56	2	54	32	6670	800120	10	64		1250	80
ELMWORTH CHARLIE LAKE A	4170	608	3562	218	4750	10366620	642	576	576	2142	115
*ELNDRA LOWER MANNVILLE B	71	4	67	420000	800000	80	64	64		1250	80
ENCHANT ARCS A	450	8	442	27	2960	801000	80	64	64	1250	80
ENCHANT ARCS B	434	10	424	26	3080	800370	30	64	64	1250	80
*ENCHANT ARCS C	533	1	532	32	4940	1580090	14	64	64	2469	80
ENCHANT ARCS D	506	16	490	30	2670	800500	40	64	64	1250	80
*ERSKINE BLAIRMORE G	193	5	168	11	800210	17	64	64		1250	80
*ERSKINE BLAIRMORE J	465	71	394	24	10000	2400410	98	192	192	1250	80
*ERSKINE GLAUCONITIC F	201	13	188	11	800100	800000	64	64		1250	80
ESTHER VIKING A	440	1	439	27	2960	800250	20	64	64	1250	80
EVI SLAVE POINT A	2640	406	2234	136	2350	3200470	150	256	256	1250	80
*EVI SLAVE POINT B	4240	433	3807	233	3250	7530200	151	192	192	3922	80
*EVI SLAVE POINT D	216	59	157	10	800150	12	64	64		1250	80
*EVI SLAVE POINT H	3150	195	2955	181	5150	9320500	466	192	192	1250	80
*EVI SLAVE POINT K	2820	88	2732	167	5000	8340120	100	384	384	2172	80
*EVI SLAVE POINT L	5555	52	503	31	5290	1640160	26	64	64	2563	80
*EVI SLAVE POINT N	189	13	176	11	800000	192	64	64		1250	80
*EVI SLAVE POINT N	1700	49	1651	101	5000	5030140	70	192	192	2620	80
*EVI SLAVE POINT S	738	41	697	43	1860	800900	72	64	64	3406	80
EVI GILWOOD A	1900	485	1415	86	2790	2400870	209	192	192	2927	80
EVI GILWOOD B	468	95	373	23	3480	801000	80	64	64	2156	80
*EVI GILWOOD D	654	133	521	32	1600330	53	128	128		1250	80
*EVI GILWOOD G	106	41	65	4	800150	12	64	64		1250	80
*EVI GILWOOD H	428	31	397	24	3330	800250	20	128	128	6625	80
EVI GILWOOD I	1670	340	1330	81	1980	1600900	144	128	128	3859	80
EVI GILWOOD J	595	56	539	33	2420	801000	80	64	64	2750	80
*EVI GILWOOD K	292	37	255	16	6400	860120	10	64	64	1344	80
*EVI GILWOOD L	254	60	194	12	801000	801000	80	64	64	1250	80
*EVI GILWOOD M	618	81	537	33	5550	1830110	20	64	64	2859	80
*EVI GILWOOD O	702	206	496	30	4000600	4000600	240	320	320	1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (MMBO) 1	CUMULATIVE PRODUCTION (MMBO) 2	PROFITABLE RESERVES (MMBO) 3	POOL ALLOCATION MMBO/d (1) 4	POOL INCAPACITY ABILITY FACTOR 5	MERL OR ADJUSTED POOL ALLOCATION MMBO/d 6	POOL PERFORMANCE FACTOR 7	PRODUCTIVE AREA hectares 8	WEIGHTED AREA hectares 9	ALLOCATION MMBO/d 10	MAXIMUM RATE LIMITATION MMBO/d 11	WELL LIMITATION MMBO/d 12
*EVI GILWOOD P	420	371	383	23	5400	1240160	20	64	64	1938	80	
*EVI GILWOOD Q	173	32	141	9		800290	23	64	64	1250	80	
*EVI GILWOOD S	26	9	17	1		800100	8	64	64	1250	80	
EVI KEG RIVER A & GRANITE WASH N	14280	480	13800	843	1230	1037100	1037	832	1246	5078	80	
EVI KEG RIVER B & GRANITE WASH P	13210	267	13003	794	1000	794100	794	384	2068	10224	80	
EVI GRANITE WASH G	124	40	84	5		800870	70	64	64	1250	80	
EVI GRANITE WASH H	360	76	284	17	4710	801000	80	64	64	1672	80	
*EVI GRANITE WASH I	100	42	58	4		800000	0	64	64	1250	80	
*EVI GRANITE WASH K	100	28	72	4		801070	14	64	64	1250	80	
EVI GRANITE WASH L	658	65	593	36	2220	801000	80	64	64	1250	80	
*EVI GRANITE WASH M	70	24	46	3		800100	8	64	64	1250	80	
EWING LAKE D-2D	4500	1714	2786	170	6590	11200450	504	800	800	1400	2500	80
*EWING LAKE D-2E	246	1	245	15	5330	800250	20	64	64	1250	80	
*EWING LAKE D-3B	504	100	404	25		800190	15	16	16	5000	80	
EXCELSIOR MABARUN A	410	9	401	24	3330	800750	60	64	64	1250	80	
*FAIRYDELL-BON ACCORD BASAL MANN A	144	4	140	9	8900	800250	20	64	64	1250	80	
FAIRYDELL-BON ACCORD D-3A	20000	8988	11012	673	1250	8410800	673	208	208	4043	63462	80
FENN WEST D-2A	15600	6273	9327	570	3650	20810880	1831	720	720	2890	6669	80
FENN WEST D-2C	1040	197	843	51	3140	1600500	80	128	128	1250	80	
FENN WEST D-2D	1190	145	1045	64	5500	3520370	130	64	64	5500	80	
FENN WEST D-2E	1600	165	1435	88	1820	1601000	160	128	128	1250	3695	80
FENN WEST D-3A	559	189	370	23	3480	800500	40	64	64	1250	2578	80
*FENN WEST D-3B	77	20	57		326670	800250	20	64	64	1250	80	
FENN WEST D-3C	6660	1318	5342	326	1000	3261000	326	128	128	2547	15397	80
FENN WEST D-3F	1370	77	1293	79	5130	4050100	41	64	64	6328	80	
*FENN WEST D-3G	2470	56	2414	147	5000	7310030	22	64	64	1422	80	
*FENN-BIG VALLEY UPPER MANNVILLE A	168	9	159	10		800330	26	64	64	1250	80	
FENN-BIG VALLEY D-2A	518000	229993	288007	17593	3800	66853	17465	3136	3584	18653	80	
PRIMARY SOLVENT FLOOD						480510340	16337	2576	2576	18653	322580	80
*FENN D-3C	440	106	334	20		188020060	1128	560	1008	33575	303750	80
FERRIER BELLY RIVER A	3310	1396	1914	117	8210	1601000	160	16	16	10000	80	
*FERRIER BELLY RIVER B	260	43	217	13		9610600	577	960	960	1001	1250	80
*FERRIER BELLY RIVER C	798	81	717	44		800630	50	64	64	1250	80	
*FERRIER BELLY RIVER H	37	1	36	2		3200250	80	256	256	1250	80	
*FERRIER VIKING C	115	47	68	4		800700	0	64	64	1875	120	
*FERRIER VIKING D	99	23	76	5		1200010	1	64	64	1719	110	
*FERRIER ELLERSLIE C	311	23	288	18		1100050	6	64	64	2266	145	

 LEGEND: Decimal = (light Dot Rule
Comma = (light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PROVATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL IN-LAP ABILITY FACTOR	WHL OR ADJUSTED POOL ALLOCATION (m ³ /d)	EXPECTED POOL PERFORMANCE FACTOR	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL m ³ /d	WELL m ³ /d
*FERRYBANK BELLY RIVER C, G & H	14570	184	14386	879	4910	43110060	259	2112	2112	64	2041	80	
*FERRYBANK BANFF C	143	3	140	9		8004000				64	1250	80	
*FIR CARDIUM A	135	22	113	7		800280	22			64	1250	80	
FIRE KEG RIVER D	375	4	371	23	3480	800310	25			64	1250	80	
FIRE KEG RIVER E	3540		3540	216	1000	2160500	108			64	3375	80	
FIRE KEG RIVER F	723		723	44	1820	8010000	80			64	1250	80	
*FOURTH HALFWAY A	1070	21	1049	64		1600130	21			128	1250	80	
FOX CREEK GETTING B	490	68	422	26	9230	2400500	120			192	1250	80	
FOX CREEK BEAVERHILL LAKE A	5761	1104	4657	28422960		6521	1740			1984	9287	80	
* PRIMARY						2000400	80			64	3125	200	
* WATER FLOOD						16601000	1660			768	1920	200	
* GALAHAD CARROSE A	191	44	147	9		801000	80			64	1250	80	
* GARRINGTON CARDIUM I	197	26	171	10		800210	17			64	1250	80	
* GARRINGTON CARDIUM J	48	5	43			8004000				64	1250	80	
* GARRINGTON CARDIUM L	96	7	89	516000		800120	10			64	1250	80	
* GARRINGTON CARDIUM M	660	5	655	40		4000000				320	320	80	
* GARRINGTON CARDIUM N	238	54	184	11		2400620	149			384	384	80	
* GARRINGTON CARDIUM O	266	5	261	16		800140	11			128	128	80	
* GARRINGTON CARDIUM P	272	2	270	16		850000	4			128	128	80	
* GARRINGTON CARDIUM R	43		43	3		8000000				64	64	85	
* GARRINGTON CARDIUM S	133	14	119	7		800500	40			128	1250	80	
GARRINGTON CARDIUM A&B	32300	13793	18507	1130	7070	7989	1671	16576	28403	6281	6225	80	
* PRIMARY						18900400	756	6720	6720	6281	1250	80	
* WATER FLOOD - GPP						60990150	915	9856	21683	6619	1713	80	
* GARRINGTON 2WS B	146	27	119	7		950900	86			64	1484	95	
* GARRINGTON 2WS E	139		139	8		1050220	23			64	1641	105	
* GARRINGTON 2WS F	82		82			900000				64	1406	90	
GARRINGTON VIKING A	13000	2459	10541	644	9900	6376020	1275			5184	1230	85	
* GARRINGTON VIKING J	65	23	42	3		850520	44			64	1328	85	
* GARRINGTON VIKING K	148	40	108	7		1001200	100			64	1285	100	
* GARRINGTON VIKING L	59	15	44	3		850100	9			64	1328	85	
* GARRINGTON VIKING N	207	26	181	11		1100510	56			64	1719	110	
* GARRINGTON VIKING Q	630	74	556	34		6250660	413			320	1953	125	
* GARRINGTON VIKING S	58	3	55	3		1100140	15			64	1719	110	
* GARRINGTON MANNVILLE D	2400	793	1607	98		37700170	641			1856	1856	130	
* GARRINGTON MANNVILLE I	1240	168	1072	65	4310	2801000	280			128	2188	140	
* GARRINGTON MANNVILLE L	16	2	14	1		1300040	5			64	2031	130	
* GARRINGTON MANNVILLE M	167	4	161	10		1250120	15			64	1953	125	

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL MORTGAGE DATA PAGE 12 MONTH 9 FEBRUARY 1988 YEAR NO. 11

POOL NAME	INITIAL RECOVERABLE RESERVES (m^3)	CUMULATIVE PRODUCTION (m^3)	PRODUCABLE RESERVES (m^3)	POOL ALLOCATION m^3/d	POOL INHABITABILITY FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE OF LIMITATION $m^3/d/ha$	WELL RATE OF LIMITATION $m^3/d/ha$
*GARRINGTON LOWER MANNVILLE P	63	1.2	51	3	1200	100	1.2	64	64	1875	120
*GARRINGTON LOWER MANNVILLE Q	480	3.3	447	27	2800	090	25	128	128	2188	140
*GARRINGTON LOWER MANNVILLE T	160	3	157	10	1350	000	64	64	64	2109	135
*GARRINGTON LOWER MANNVILLE KK	105	8	97	6	1300000	000	64	64	64	2031	130
*GARRINGTON LOWER MANNVILLE N & O	459	1.9	311	19	3900	130	51	192	192	2031	130
*GARRINGTON LOWER MANNVILLE GG, HH, E, II	439	4	435	27	2600	500	130	128	128	1875	120
GARRINGTON LOWER MANNVILLE AAA	24		24	199000	990500	50	64	64	1547	2813	160
*GARRINGTON NISKU A	316	1	315	19	9480	000	64	64	64	3125	b156
GARRINGTON LEDUC D	1330	7	1323	81	2470	0500	100	64	64	2000	120
*GHOST PINE UPPER MANNVILLE LL	66	21	45	3	800210	000	17	64	64	1250	80
*GHOST PINE UPPER MANNVILLE RR	264	21	243	15	800090	000	7	64	64	1250	80
*GHOST PINE UPPER MANNVILLE EEE	203	18	185	11	801000	000	80	64	64	1250	80
*GHOST PINE UPPER MANNVILLE LLL	708	24	684	42	3810	000	160	128	128	1250	1633
*GHOST PINE UPPER MANNVILLE QQQ	136	3	133	810000	1601000	000	160	128	128	1250	1250
*GHOST PINE UPPER MANNVILLE VVV	1600	378	1222	75	800120	000	10	64	64	1250	80
*GHOST PINE UPPER MANNVILLE WWW	142	142	98900	800250	1601000	000	160	128	128	1250	80
*GHOST PINE LOWER MANNVILLE J	159	34	125	8	1600160	000	26	128	128	1250	80
*GHOST PINE LOWER MANNVILLE N	133	23	110	7	800240	000	19	64	64	1250	80
*GHOST PINE LOWER MANNVILLE Q	327	13	314	19	800170	000	14	64	64	1250	80
*GHOST PINE LOWER MANNVILLE V	73	73	420000	800250	800250	000	20	64	64	1250	80
GHOST PINE PEKISKO P	17890	9	68	4	800080	000	6	64	64	1250	80
GIFT SLAVE POINT A PRIMARY	1187	1187	16703	1020	2750	2805	1577	1536	3296	D851	80
WATER FLOOD						7080450	319	832	832	D851	1597
*GIFT SLAVE POINT C	1840	143	1697	104	720970600	1258	704	2464	2979	5632	80
*GIFT SLAVE POINT D	2722	5	263	16	720970240	173	576	576	576	1250	80
*GIFT SLAVE POINT E	7064	18	686	42	4960	800200	16	64	64	1250	80
*GIFT SLAVE POINT G	240	8	232	14	2080140	000	29	64	64	1250	80
*GIFT SLAVE POINT H	117	7	170	10	800170	000	14	64	64	1250	80
GIFT GILWOOD D	414	46	368	22	3640	800230	18	64	64	1250	1906
GIFT GILWOOD E	2390	228	2162	132	3030	4000700	280	320	320	1250	2209
GIFT GILWOOD G	1190	88	1102	67	1190	801000	80	64	64	1250	5500
GIFT GILWOOD H	245	18	227	14	800520	42	64	64	64	1250	80
GIFT GILWOOD J	2300	108	2192	134	2390	3201000	320	256	256	1250	2660
*GIFT GRANITE MASH D	191	8	183	11	800230	000	18	64	64	1250	80
*GILBY CARDIUM D	85	2	83	5	800050	000	4	64	64	1250	80
*GILBY CARDIUM E	106	13	93	6	800500	000	40	64	64	1250	80
*GILBY VIKING I	356	107	249	15	4000450	000	180	320	320	1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (m ³)	CUMULATIVE PRODUCTION (m ³)	PROVABLE RESERVES (m ³)	POOL ALLOCATION (m ³ /d)	* POOL INFLUENCE FACTOR	EXPECTED PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / ha	MAXIMUM RATE LIMITATION (m ³ /d/ha)	WELL RATE (m ³ /d)
*GILBY VIKING L	32	3	29	240000	8001200	10	32	32	2500	80	
GILBY BASAL MANNVILLE R	1700	225	1475	902000	1801400	180	128	128	1406	3930	90
*GILBY BASAL MANNVILLE AA	93	4	89	517000	850100	9	64	64	1328	1328	85
GILBY JURASSIC B	12715	24085	1471	1710	2515	1786	1536	3840	0655	90	
PRIMARY											
WATER FLOOD	305	98	207	13	1250710	1786	1536	3840	1637	18639	90
*GILBY JURASSIC I	443	146	297	18	90300	27	64	64	1406	1406	90
GILBY JURASSIC J	338	8	330	20	901000	90	64	64	1406	2047	90
*GILBY D-3A	864	44	817	50	1200000	64	64	64	1875	120	
GILWOOD GILWOOD B	65	12	53	3	1250640	80	64	64	1953	3984	125
*GIROUX LAKE VIKING D	222	13	209	13	800500	40	64	64	1250	1250	80
*GLACIER BOUNDARY A	1700	336	1364	83	801000	80	64	64	1250	1250	80
GLADYS RUNDLE C	33500	15506	17994	4100	3400610	207	256	256	1328	1572	85
GLEN PARK D-3A	560	49	1099	5000	54950130	714	144	144	38160	149306	80
GLEN PARK D-3B	85	24	511	31	2580	800500	40	64	1250	2594	80
*GOLD CREEK CHARLIE LAKE C	182	182	182	11	950330	31	64	64	1484	1484	95
*GOLD CREEK CHARLIE LAKE D	116	3	113	7	900220	20	64	64	1406	1406	90
*GOLD CREEK DOIG A	25200	9678	15522	948	2000	900060	5	64	64	1406	90
*GOLDEN SLAVE POINT A	417	27	390	24	18960500	948	1344	1344	1411	23509	80
GOLDEN SPIKE UPPER MANNVILLE C	300000	139050	160950	9831	1000	1600380	61	128	128	1250	1250
PRIMARY											
GAS FLOOD	2370	1174	1196	73	9600	98310310	3048	544	544	18072	...
*GOODWIN BASAL QUARTZ A	169	30	159	10	800120	10	64	64	18072	...	80
GOOSE RIVER BEAVERHILL LAKE A	88320	28856	59464	3632	3632	3596	3584	8164	0445	...	165
PRIMARY											
SOLVENT FLOOD	918	90	828	51	3140	13282400	2789	1152	2984	1153	59549
WATER FLOOD	1740	38	1702	104	4800180	86	64	64	1250	1250	80
GORDONDALE HALFAY B	137	47	90	5	16000430	807	2432	5180	0948	28207	165
*GORDONDALE HALFAY C	38	9	29	2	1600510	82	128	128	...	1250	80
GORDONDALE HALFAY F	315	19	4210	26	800330	80	64	64	1250	1250	80
*GORDONDALE HALFAY I	205	13	6150	40	801000	80	64	64	1250	1453	80
GORDONDALE HALFAY J	118	31	516000	40	800500	40	64	64	1250	1250	80
*GRANDE PRAIRIE CHARLIE LAKE B	632	4168	255	3760	95990910	873	768	768	1249	2017	80
*GRANDE PRAIRIE HALFAY A	4800	632	4168	2	800100	6	64	64	1250	1250	80
*GRANDE PRAIRIE HALFAY J	66	2	64	...	420000

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL RESERVATION DATA PAGE 14 NO. 9 MONTH FEBRUARY YEAR 1968

POOL NAME	INITIAL RECOVERABLE RESERVES (m ³)	CUMULATIVE PRODUCTION (m ³)	PROBABLE RESERVES (m ³)	POOL ALLOCATION m ³ /d	POOL IN-CAPACITY ABILITY FACTOR	POOL PERIODIC MANUFACTURER'S ADJUSTED POOL ALLOCATION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d / ha	MAXIMUM RATE LIMITATION m ³ /d / ha	WELL RATE LIMITATION m ³ /d / ha	M.A. m ³ /d
*GRANDE PRAIRIE HALFWAY K	144	9	135	610000	20	64	64	64	64	1250	80	
HALKIRK UPPER MANNVILLE D	1410	28	1382	84 1900	144	32	32	32	32	13031	80	
HALKIRK UPPER MANNVILLE I	412	22950	22538	1377 1000	1377	928	2097	2097	2097	80	80	
PRIMARY												
WATER FLOOD												
HALKIRK UPPER MANNVILLE J	960	10	950	58 4140	24000290	70	96	96	96	2500	5000	80
HALKIRK UPPER MANNVILLE K	323	13	310	19 4210	801000	80	16	16	16	5000	6000	80
HALKIRK LOWER MANNVILLE J	300	27	273	17	4801000	480	48	48	48	10000	10000	80
HALKIRK LOWER MANNVILLE L	108	3	105	613350	800630	50	32	32	32	2500	2500	80
HALKIRK LOWER MANNVILLE M	115	4	111	7	890500	40	16	16	16	5000	5000	80
HALKIRK LOWER MANNVILLE N	760	40	720	44 1820	800630	50	64	64	64	1250	3516	80
HALKIRK CAMROSE B	250	33	217	13	800320	26	64	64	64	1250	1250	80
HALKIRK CAMROSE C												
*HALKIRK EAST GLAUCONITIC C												
HALKIRK EAST ELLERSLIE A	232	232	232	134 5710	800500	40	64	64	64	144	8889	10000
HALKIRK EAST ELLERSLIE B	2400	241	2159	132 9700	12800560	1101	511	511	511	112	66429	10000
HALKIRK EAST ELLERSLIE B	1600	229	1374	84 8570	7200710	511						
HALKIRK EAST ELLERSLIE C	219	4	275	17	830000	64	64	64	64	1250	1250	80
HALKIRK EAST ELLERSLIE E	569	569	569	35 2290	800500	40	64	64	64	1250	2625	80
HAMELIN CREEK TRIASSIC A	1820	227	1593	97 2470	2400750	180	192	192	192	1250	2807	80
HARMATTAN EAST CARDIUM C	25	6	19	1	850060	5	64	64	64	1328	1328	85
HARMATTAN EAST CARDIUM D	17	11	66	4	800180	14	64	64	64	1250	1250	80
HARMATTAN EAST CARDIUM E	37	3	34	2	800040	3	64	64	64	1250	1250	80
HARMATTAN EAST VIKING C	243	32	211	13	1100200	22	64	64	64	1719	1719	110
HARMATTAN EAST VIKING E	7598	2470	5128	31318210	57000490	2793	4800	4800	4800	1188	1484	95
HARMATTAN EAST VIKING K	106	3	103	6	1100030	3	64	64	64	1719	1719	110
HARMATTAN EAST RUNDLE PRIMARY	121400	52475	68925	4210 2360	9936	4078	3646	4544	4544	2187	2187	140
WATER FLOOD												
*HARMATTAN EAST RUNDLE D												
HAYNES D-2A & D-3A	308	26	282	17	97960400	3918	3584	4480	4480	2733	26038	140
HERCULES WABAMUN A	370	1371	2353	144 4440	6390850	543	576	576	576	1797	1797	115
HIGH PRAIRIE GILWOOD A	245	27	198	12 6670	800250	20	64	64	64	1725	1725	80
HIGHVALE CARDIUM C PRIMARY	1080	1080	66 8180	3200500	160	128	128	128	128	2500	2500	105
HIGHVALE CARDIUM C PRIMARY	3870	524	3346	204 3920	800	589	1216	3616	3616	D221	D223	80
WATER FLOOD												
*HIGHVALE CARDIUM G												
HIGHVALE LOWER MANNVILLE A	8720	1254	7466	456 6320	2890560	162	512	512	512	512	1250	80
WATER FLOOD												

LEGEND: Decimal = Light Dot Rule
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POOL NAME	INITIAL RECOVERABLE RESERVES (m^3)	CUMULATIVE PRODUCTION (m^3)	PROVATABLE RESERVES (m^3)	POOL ALLOCATION m^3/d	POOL INCAPACITY FACTOR	*POOL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERIODIC PRODUCTIVITY FACTOR	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM ALLOCATION $m^3/d/ha$	WELL RATE LIMITATION $m^3/d/ha$
*HIGHVALE LOWER MANNVILLE B	120	54	66	4		800370	30	64	64		1250	80
*HIGHVALE LOWER MANNVILLE D	102	22	80	5		800150	12	64	64		1250	80
*HIGHVALE LOWER MANNVILLE R	590	41	549	34		2400970	233	192	192		1250	80
*HIGHVALE LOWER MANNVILLE T	201		201	12		800250	20	64	64		1250	80
HIGHVALE LOWER MANNVILLE U	1160	41	1119	68	3530	2400410	98	192	192	1250	80	
HIGHVALE LOWER MANNVILLE V	7110	329	6781	414	3670	15190470	714	928	928	1637	1786	
HIGHVALE LOWER MANNVILLE W	3500	595	2905	177	1360	2410900	217	192	192	1255	2055	
HIGHVALE LOWER MANNVILLE X	144	27	117	7		800240	19	64	64		1250	80
HIGHVALE BANFF B	214	40	174	11		800500	40	64	64		1250	80
HIGHVALE BANFF H	445	84	361	22	3640	800950	76	64	64	1250	2063	
HIGHVALE BANFF P	297		297	18	4720	851000	85	64	64	1328	1375	
HILLSDOWN D-2C	336	6	330	20	4950	990000		64	64		1547	85
HOME GLEN-TRINBEY D-3B	3500	220	3280	200	1650	3300600	198	192	192	1719	5396	
HOOKER JURASSIC A	95	25	70	440000		1600280	45	64	64	2500	2578	
HUSSAR GLAUCONITIC A	32700	14693	18007	1100	1820	20020850	1702	480	480	6171	45417	
HUSSAR GLAUCONITIC BB	636	227	409	25	6400	1600310	50	80	80		5000	80
*HUSSAR GLAUCONITIC NNN	1190	30	1160	71	4960	3520140	49	128	128		2750	80
*HUSSAR GLAUCONITIC RRR	316	4	32	2		800030	2	64	64		1250	80
HUSSAR GLAUCONITIC SSS	1170	368	802	49	9800	4800300	144	320	320		2500	80
*HUSSAR GLAUCONITIC TTT	95	14	41	3		800080	6	64	64		1250	80
*HUSSAR GLAUCONITIC B2B	.72	7	65	420000		800500	40	64	64		1250	80
*HUSSAR GLAUCONITIC H2H	104	4	100	6		800000	14	128	128		1250	80
*HUSSAR OSTRACOD CC	63	27	56	3		800750	60	64	64		1250	80
*HUSSAR OSTRACOD FF	89	11	78	5		800280	22	64	64		1250	80
*HUSSAR BASAL MANNVILLE OO	468	101	387	24		5600150	84	112	112		6000	80
*HUSSAR BASAL MANNVILLE AAA	1228	13	1215	74	4910	36300060	22	128	128		2836	80
*HUSSAR BASAL QUARTZ B	221	14	207	13		800040	3	64	64		1250	80
HUTCH SLAVE POINT A	648	3	645	39	2050	800050	40	64	64		3000	80
HUTCH SLAVE POINT B	1220	4	1216	74	1080	8000500	40	64	64		1250	80
*HYTHE HALFWAY C	330	14	316	19		180100	180	128	128		1406	90
*HYTHE HALFWAY E	266	1	265	16	5950	950160	15	64	64		1484	95
*HYTHE HALFWAY F	419	14	405	25	4000	1000700	70	64	64		1563	100
*INNISFAIL BELLY RIVER A	422	35	387	24		1600070	11	128	128		1250	80
*INNISFAIL BELLY RIVER C	590	590	590	36	4870	1750110	19	64	64		2734	80
128000	56874	71126	4345	2380		103410890	9203	2848	2848		25983	140
3450	513	2937	179	5280		9450270	255	576	576		1773	105
233	56	177	11			1150570	66	64	64		1797	115

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL INFORMATION DATA PAGE 16 NO NO MONTH FEBRUARY

POOL NAME	INITIAL RECOVERABLE RESERVES (10^3 m 3)	CUMULATIVE PRODUCTION (10^3 m 3)	PROBABLE RESERVES (10^3 m 3)	POOL ALLOCATION m 3 / d	ECONOMIC INVESTMENT m 3 / d	POOL MAINTENANCE MILLION DOLLARS ADJUSTED POOL ALLOCATION m 3 / d	PRODUCTIVE AREA HECTARES	WEIGHTED AREA HECTARES	ALLOCATION m 3 / d / ha	MAXIMUM RATIO OF ALLOCATION TO PRODUCTIVE AREA	WELL RATIO LIMITATION m 3 / d / ha	WELL NO.	MONTH	YEAR 1988	
JUARCAN VIKING PRIMARY	177000	78089	98911	604219840	119873	8256	6224	7499	15985	...	80	
WATER FLOOD					352950100	3530	1776	2208	19873	25188	80	
GAS FLOOD					711500040	2846	3648	4451	19504	25348	80	
*JUARCAN VIKING C	58	11	47	3	134280140	1880	800	840	16785	21013	80	
JOFFRE VIKING B	1140	497	643	39	6150	2400250	60	96	96	2500	2633	80
*JOFFRE VIKING C	65	11	54	3	800210	17	64	64	1250	80	
**JOFFRE VIKING D WATER FLOOD	850	129	721	44	9090	4000750	300	448	448	...	8893	80	
**JOFFRE VIKING E	185		185	11	1600500	80	128	128	1250	80	
*JOFFRE BLAIRDRE L	38		38	2	800310	25	64	64	1250	80	
JOFFRE D-3B	8250	291	7959	486	1000	4861000	486	128	128	3797	19070	95	
*JOFFRE D-3C	892	2	890	54	4900	2640000	64	64	64	...	4125	90	
JUDY CREEK BEAVERHILL LAKE A PRIMARY	580000	224272	355728	21729	1000	21729	21730	10560	33581	9647	...	140	
SOLVENT FLOOD					0000	0000	21730	10560	33581	2058	40256	140	
WATER FLOOD					0000	0000	6760	6760	3840	3840	34305	150	
JUDY CREEK BEAVERHILL LAKE B	186000	75333	110667	6760	1000	6760	6760	3840	3840	3840	34305	150	
SOLVENT FLOOD					0000	0000	6760	6760	3840	3840	34305	150	
WATER FLOOD					0000	0000	620	575	448	532	1165	...	150	...	
*JUDY CREEK BEAVERHILL LAKE C PRIMARY	550	137	413	2512800	3200310	99	128	128	2500	160	
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1726	2494	152	4080	2240800	179	192	192	1167	2422	155	
WATER FLOOD					0000	0000	39612000	396	256	340	1547	3496	155	...	
*JUDY CREEK SOUTH BEAVERHILL LAKE B	587	204	383	23	3000270	81	160	256	256	...	1172	150	
*JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	353	1147	70	4500330	149	384	384	1172	150	
JUMPBUSH UPPER MANNVILLE A	2820	459	2361	144	3330	4800630	302	384	384	...	1250	2172	80	...	
JUMPBUSH UPPER MANNVILLE E	576	174	402	25	6400	1600190	30	128	128	...	1250	1328	80	...	
JUMPBUSH UPPER MANNVILLE I	683	24	659	40	2000	800870	70	64	64	...	3156	80	
*KAKUT CHARLIE LAKE A	540	61	479	29	...	1601000	160	128	128	...	1250	80	
*KAKWA MAIN CARDIUM A	510	104	406	25	...	3200250	80	256	256	...	1250	80	
KAKWA A CARDIUM A PRIMARY	14910	1871	13119	801	3800	3044	3653	4928	4928	0618	...	80	
GAS FLOOD					0000	0000	8701700	1479	1408	D618	1250	80	
*KAKWA C CARDIUM A	378	100	278	17	2400280	67	192	192	...	3520	D618	1461	80	...	
*KAKWA C CARDIUM B	389	63	324	20	1600000	1600000	128	128	128	...	1250	80	
*KAKWA DUNVEGAN C	186	32	154	9	1150230	26	64	64	1797	115	
*KARR DUNVEGAN C	218		218	13	6150	800500	40	64	64	...	1250	80	
*KAYBOB GETHING E	895	16	879	54	1320450	1320450	59	64	64	...	2070	80	

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

CII MEMBER DATA PAGE 17 FEBRUARY 1988 MONTH 9 NO. 2 YEAR

POOL NAME	INITIAL RECOVERABLE RESERVES (m ³)	CUMULATIVE PRODUCTION (m ³)	PRORABLE RESERVES (m ³)	POOL ALLOCATION m ³ /d	EXPECTED POOL PRODUCTION m ³ -d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM WELL RATE m ³ /d	WELL LIMITATION m ³ -d/ha
KAYBOB GETHING F	406	7	399	24	1200000	64	64	1875	120	
KAYBOB GETHING I	33	33	240000	800500	40	64	64	1250	80	
KAYBOB TRIASSIC A	80	2	516000	800120	10	64	64	1250	80	
KAYBOB BEAVERHILL LAKE A	176000	77280	6030	1680	101300930	9421	5952	1702	24704	195
KAYBOB BEAVERHILL LAKE B	2030	527	1503	92	6200	5700330	188	320	1781	1878 190
KAYBOB SOUTH TRIASSIC A	177500	57877	119623	7307	1000	7307	7576	8832	26039	4281
PRIMARY SOLVENT FLOOD						724730	341	256	4281	4219
WATER FLOOD						31591000	3136	11258	1007	20092
KEHOB BOW ISLAND F	276	28	246	15	40761000	4076	5440	14525	9749	14943
KEHOB BOW ISLAND G	1170	88	1082	66	4850	1600130	21	128	128	1250
PRIMARY WATER FLOOD						161	320	632	3085	80
KIDNEY KEG RIVER A	2680	80	2600	159	2830	250500	13	64	0391	1250
KIDNEY KEG RIVER B	2150	34	2116	129	3720	2950500	148	256	768	1316
KIDNEY KEG RIVER C	1450	25	1425	87	2760	4500880	396	320	320	2478 90
KIDNEY KEG RIVER D	863	15	668	41	1950	4801000	480	384	1406	1250
KIDNEY KEG RIVER E	863	14	849	52	1540	8010000	80	64	384	1250
KIDNEY KEG RIVER F	1060	9	1051	64	2500	1600870	139	128	128	1656 80
KIDNEY KEG RIVER G	1380	14	1366	83	1930	16007600	96	128	128	1250
KIDNEY KEG RIVER H	1980	5	1975	121	2640	3190250	80	256	256	1250
KIDNEY KEG RIVER J	385	7	378	23	3490	8010000	80	64	64	1250
KIDNEY KEG RIVER K	755	13	742	45	3560	16005000	80	128	128	1250
KIDNEY KEG RIVER L	1130	6	1124	69	3480	2400670	161	192	192	1250
KIDNEY KEG RIVER M	808	23	785	48	1670	800380	30	64	64	1250
KIDNEY KEG RIVER O	598	18	580	35	2290	800630	50	64	64	1250
KIDNEY KEG RIVER P	192	7	185	11	7280	8010000	80	64	64	1250
KIDNEY KEG RIVER Q	163	7	156	10	8000	800370	30	64	64	1250
*KIDNEY KEG RIVER R	146	4	142	9	8900	8010000	80	64	64	1250
*KIDNEY KEG RIVER S	323	1	322	20	4000	8010000	80	64	64	1250
KIDNEY KEG RIVER T	159	159	159	10	8000	800500	40	64	64	1250
*KIDNEY KEG RIVER V	423	423	26	3080	800500	40	64	64	1250	1953
KIDNEY KEG RIVER DD	87	87	516000	800500	40	64	64	1250	80	1250
*KIDNEY KEG RIVER EE	45	30	2	800190	15	32	32	2500	80	1250
*KIDNEY KEG RIVER FF	368	49	339	21	4000150	60	160	160	2500	80
KILLAM UPPER VIKING C	670	6930	423	6050	25590640	1638	128	19992	322580	80
KILLAM UPPER VIKING H	5660	97	5563	340	5410	18390740	1361	92	92	19989
KITTY SLAVE POINT A	621	19	602	37	2160	800550	44	64	64	2875

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (m ³)	CUMULATIVE PRODUCTION (m ³)	PROFITABLE RESERVES (m ³)	POOL ALLOCATION (m ³ /d)	PRODUCED POOL M&A ABILITY FACTOR	WEIGHTED AREA (hectares)	PRODUCTIVE AREA (m ³ /d)	MAXIMUM RATE OF PRODUCTION (m ³ /d)	WELL RATE LIMITATION (m ³ /d)	WELL LIFE (m ³)	
KITTY SLAVE POINT B	1220	123	1097	67	3580	2400500	120	192	1250	1880	80
KITTY SLAVE POINT C	999	98	911	56	1430	801000	80	64	1250	4625	80
*KITTY SLAVE POINT D	165	11	154	9	800100	800100	8	64	64	1250	80
KITTY SLAVE POINT F	309	9	300	18	4440	800000	64	64	1250	1422	80
KITTY GRANITE MASH A	126	26	100	6	800280	22	64	64	1250	1250	80
*KITTY GRANITE MASH B	242	1	241	15	800500	40	64	64	1250	1250	80
LAcombe NISKU D	510	510	31	2740	850500	43	64	64	1328	2359	85
LANAWAY CARDIUM	2920	904	2016	123	7150	8790210	185	1152	8763	1250	80
LANAWAY CARDIUM C	366	142	224	14	5710	800310	25	128	6625	8044	80
*LANAWAY CARDIUM D	93	6	87	5	800360	27	64	64	1250	1250	80
3500	934	2566	157	6370	10000300	300	640	640	1563	1619	100
1400	29	131	8	112	1050140	15	64	64	1641	1641	105
145	33	112	7	1050	1050270	28	64	64	1641	1641	105
117	6	111	7	1100000	11050100	11	64	64	1719	1719	110
108	1	107	7	1150000	1150250	29	64	64	1641	1641	105
360	39	321	20	5750	1000000	64	64	64	1797	1797	115
101	14	87	5	1000000	1750850	149	64	64	1563	1563	100
486	37	449	27	621	38	5450	2070170	35	64	2734	175
760	79	372	10	362	22	3640	800430	34	64	3234	80
794	311	483	30	7840	2350030	800250	20	128	128	1836	80
677	255	422	26	7700	2000110	22	128	128	1563	1563	80
330	15	315	19	5160	980000	64	64	64	1531	1531	80
408	17	391	24	1200000	1210000	64	64	64	1891	1891	80
372	10	362	22	3640	800430	800100	20	64	1719	1719	80
160	17	143	9	15	800170	14	64	64	1250	1250	80
250	6	244	15	453	800250	20	64	64	1250	1250	80
803	10	793	48	4950	2380080	19	64	64	3719	3719	80
1470	28	1442	88	4940	4350110	48	64	64	6797	6797	80
568	20	568	35	2290	800750	60	64	64	2719	2719	80
475	22	453	28	2860	801000	80	64	64	2203	2203	80
175	9	166	10	10	800170	14	64	64	1250	1250	80
217	9	208	13	88	800500	40	64	64	1250	1250	80
375	23	352	22	5050	110170	19	64	64	1734	1734	80
430	14	416	25	3200	800620	50	64	64	1984	1984	80
275	1	274	17	4710	800370	30	64	64	1266	1266	80
1540	585	955	58	4750170	890500	80	64	64	1484	1484	95
193	9	144	9	47	890500	40	64	64	1250	1250	80
55	8				800000	3	64		1250	1250	80

 LEGEND: Decimal = Light Dot Rule
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POOL NAME	INITIAL RECOVERABLE RESERVES (m^3)	CUMULATIVE PRODUCTION (m^3)	PROFITABLE RESERVES (m^3)	POOL ALLOCATION m^3/d	POOL INHABITABILITY ABILITY FACTOR	# MFL OR ADJUSTED POOL ALLOCATION m^3/d	EXPECTED POOL MANAGE- MENT FACTOR	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/\text{ha}$	MAXIMUM RATE OF LIMITATION m^3/d	WELL MFL
*LEAMAN LOWER MANNVILLE G	359	60	299	1.8	5000	2400310	74	192	192	1250	80	
*LEAMAN LOWER MANNVILLE L	257	257	16	5000	800250	20	64	64	64	1250	80	
*LEAMAN LOWER MANNVILLE M	152	8	144	9	8900	800620	50	64	64	1250	80	
*LEAMAN ROCK CREEK A	134	6	128	81	0000	800250	20	64	64	1250	80	
*LEAMAN NORDEG C	150	14	1486	91	3520	3200470	150	256	256	1250	2313	80
*LEDUC-WOODBEND BLAIRMORE NN	248	3	245	15	800190	15	64	64	64	1250	80	
*LEDUC-WOODBEND GLAUCONITIC A	305	5	300	18	5000	900110	10	64	64	1406	80	
398000	193724	204276	1247814630	1625530030	5477	7936	23003	30654	30654	80		
LEDUC-WOODBEND D-3A WATER FLOOD	720	17	703	43	1860	800600	48	64	64	1250	3328	80
LEDUC-WOODBEND D-3J	720	3	70	420000	800190	15	64	64	64	1250	80	
*LEDUC-WOODBEND D-3L	168	4	164	10	8000	800500	40	64	64	1250	80	
*LEEDALE BELLY RIVER D	772	79	693	42	5720	-2400290	70	192	192	1250	80	
*LEO UPPER MANNVILLE A	133	18	115	7	800000	800000	6	64	64	1250	80	
*LEO UPPER MANNVILLE B	163	15	148	9	800080	800080	6	64	64	1250	80	
*LEO UPPER MANNVILLE D	9040	1720	7320	44721920	979801400	1372	6784	6784	6784	1563	100	
*LOCHEND CARDIUM A	35	4	31	2	950160	15	128	128	128	6742	95	
*LOCHEND CARDIUM E	11	2	9	1	850090	8	64	64	64	1328	85	
*LOCHEND CARDIUM F	150	3	141	9	11000050	6	64	64	64	1719	110	
*LOCHEND CARDIUM G	141	17	124	811880	950210	20	64	64	64	1484	95	
*LOCHEND CARDIUM H	92	17	35	247500	950210	10	64	64	64	1250	80	
*LOCHEND CARDIUM I	122	7	115	714290	1000100	10	64	64	64	1563	100	
*LOCHEND CARDIUM J	110	2	108	713570	950100	10	64	64	64	1484	95	
*LOCHEND CARDIUM K	79	2	79	519000	950500	40	64	64	64	1484	95	
*LOCHEND CARDIUM L	116	2	114	7	800120	800120	10	64	64	1250	80	
*LOMOND GLAUCONITIC A	154	19	135	8	800380	30	64	64	64	1484	95	
*LOMOND SAWTOOTH A	91	10	81	5	800400	-	32	32	32	2500	80	
*LONG COULEE GLAUCONITIC A	47	10	37	2	800090	7	32	32	32	2500	80	
*LONG COULEE GLAUCONITIC B	111	28	83	5	800630	50	64	64	64	1250	80	
*LONG COULEE GLAUCONITIC F	118	17	101	6	800480	38	64	64	64	1250	80	
*LONG COULEE GLAUCONITIC G	807	104	703	43	9300	4000270	108	224	224	1786	2500	80
*LONG COULEE GLAUCONITIC H	259	2	27	220000	400870	35	32	32	32	1250	2500	
*LONG COULEE GLAUCONITIC J	45	81	5	800750	60	32	32	32	32	2500	80	
*LONG COULEE GLAUCONITIC P	126	45	94	6	800660	5	64	64	64	1250	80	
*LONG COULEE GLAUCONITIC Q	98	38	409	25	2400130	31	192	192	192	1250	80	
*LONG COULEE GLAUCONITIC R	47	53	46	3	800000	-	64	64	64	1250	80	
SUNBURST C	301	6	295	16	4440	800500	40	64	64	1250	1391	80
SUNBURST F	106	3	103	613330	800500	40	64	64	64	1250	80	
SUNBURST H	2860	729	2131	13011600	1508	485	1984	3520	3520	0428	80	

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LOON SLAVE POINT A (CONTINUED)												
PRIMARY												
WATER FLOOD - GPP												
LOON SLAVE POINT C	46	864	53	4530		427						
*LOON SLAVE POINT D	6	33	2			11520050	58	1152	832	0628	1250	80
*LOON SLAVE POINT E	10	498	30	5000		2400310	74	192	2688	1000	1688	80
LOON SLAVE POINT G	193	9727	594	3100		8001140	11	64	192	1250	1401	80
LOON GRANITE WASH B	1600	233	1367	84		1500060	9	64	64	64	1250	80
*LOON GRANITE WASH C	214	26	188	11		18410500	921	1472	1472	1251	2344	80
*LOON GRANITE WASH D	388	19	369	23		32010000	320	256	256	1250	2293	80
*LOON GRANITE WASH E	4660	68	4592	280		8010000	80	64	64	64	3125	80
LOON GRANITE WASH H	298	5	293	18		8010000	80	64	64	64	1250	80
LOON GRANITE WASH J	1900	208	1692	103		3190900	287	256	256	256	2927	80
LUBICON GRANITE SUNBURST B	1050	115	935	57		1600720	115	128	128	1250	1246	80
LUBICON GRANITE SUNBURST C	640	182	458	28		800750	60	64	64	64	1250	80
*HALMO BLAIRMORE A	1910	915	995	61		2820690	25	32	32	32	1247	80
*HALMO ELLERSLIE C	213		213	13		800100	8	64	64	64	1250	80
HANIR CHARLIE LAKE A	2580		2580	158		4800500	240	384	384	384	1250	80
HANIR CHARLIE LAKE B	1370		1370	86		2400500	120	192	192	192	1250	80
*HANOLA LOWER MANNVILLE E	861	16	845	52		40001170	68	320	320	320	1250	80
*HANOLA LOWER MANNVILLE F	440	36	374	23		1600630	101	128	128	128	1250	80
HANBERRIES SUNBURST A	900	367	533	33		3200230	74	160	160	160	2000	80
HANBERRIES SUNBURST B	1980	774	1206	74		140500	520	384	384	384	2708	80
HANBERRIES SUNBURST C	2810	82	199	1226670		3200250	80	160	160	160	2500	80
HANBERRIES SUNBURST D	2880	561	2319	142		5590800	447	288	288	288	1941	80
HANBERRIES SUNBURST Q	6000	961	5039	308		19990830	1659	928	928	928	2154	80
HANBERRIES SUNBURST U	419	97	322	20		800950	76	64	64	64	1250	80
*HANBERRIES SUNBURST CC	91	3	88	5		800100	8	32	32	32	2500	80
HANBERRIES SUNBURST HH	230		230	14		800620	50	64	64	64	1250	80
*HANBERRIES SUNBURST II	149	16	133	8		800310	25	64	64	64	1250	80
HANBERRIES SUNBURST JJ	2880	769	2111	129		7200310	223	320	320	320	2250	80
HANBERRIES SUNBURST KK	1800	440	1360	83		1360320	435	704	704	704	1932	80
HANBERRIES SUNBURST LL	1370	170	1200	73		6400610	390	480	480	480	1333	80
HANBERRIES SUNBURST MM	878	7	871	53		1600500	80	128	128	128	1250	80
*HANBERRIES SUNBURST NN	62	3	79	516000		801000	80	32	32	32	2500	80
HANBERRIES SUNBURST OO	2550	456	2094	128		7190500	360	576	576	576	2500	80
HANBERRIES SUNBURST PP	353		353	22		800500	40	64	64	64	1625	80

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POOL NAME	INITIAL RECOVERABLE RESERVES 10^3 m^3	CUMULATIVE PRODUCTION 10^3 m^3	PRORABLE RESERVES 10^3 m^3	POOL ALLOCATION m^3/d	POOL INGRESS AND EXIT FACTOR	* POOL OR ADJUSTED POOL ALLOCATION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $\text{m}^3/\text{d}/\text{ha}$	MAXIMUM RATE m ³ /d/ha	WELL LIMITATION	WELL m ³ /d
MANYBERRIES SWIFT B	999	999	61	1310	800500	40	64	64	1250	4625	80	
*MARKERVILLE VIKING C	84	84	5		800400	64	64	64		1250	80	
*HATZIWIN LOWER MANNVILLE D	112	13	99	6	800400	32	64	64		1250	80	
*HATZIWIN LOWER MANNVILLE E	498	2	496	30	5350	40	128	128		1250	80	
*HATZIWIN PEKISKO C	88	5	83	516000	800500	40	64	64		1250	80	
**MCLEANS GREEK GILWOOD A	454	24	430	26	9620	150	128	128		1953	125	
**MCLEANS GREEK GILWOOD B	800	1	799	49	4840	2370040	9	64		3703	130	
**MCLEANS GREEK GILWOOD D	173	2	171	1013500	1350500	68	64	64		2109	135	
**MCLEOD GETHING E	119	1	118	712140	850230	20	64	64		1328	85	
*MEDICINE RIVER CARDIUM A	47	2	15	1		800010	1	64		1250	80	
*MEDICINE RIVER CARDIUM B	123	10	113	1		800170	14	64		1250	80	
*MEDICINE RIVER VIKING D	9150	1610	7540	461	8850	4080	1855	4096	5296	0770	80	
PRIMARY	19230590	1135	2496	2496	0770	1250	80
WATER FLOOD	20000360	720	1600	2800	..	1250	80
*MEDICINE RIVER VIKING M	501	114	387	24		3200450	164	256	256		1250	80
HEDDIE RIVER GLAUCONITIC A	22750	8070	14680	897	6470	5804	2954	5056	8768	0662	100	
PRIMARY	89000950	846	1344	1344	0662	1563	100
*						7840200	157	640	1280		1225	100
WATER FLOOD PROJ NO 14						11860300	356	896	1792		1324	
WATER FLOOD PROJ NO 15						33390410	139	256	512		1324	
WATER FLOOD PROJ NO 16						8470550	466	640	1280		2137	100
WATER FLOOD PROJ NO 18						6780350	237	512	1024		2094	100
WATER FLOOD PROJ NO 19						7160850	609	576	1152		1520	100
WATER FLOOD PROJ NO 20						851000	85	64	128		1243	100
WATER FLOOD PROJ NO 21						1690350	59	128	256		2406	100
WATER FLOOD PROJ NO 22						5801	490	1536	2472		1852	100
HED RIVER GLAUC D & OSTRACOD A	5243	1606	3637	22226130		11050000	109	832	832	2347	85	
PRIMARY	10210480	490	704	1640		1328	85
WATER FLOOD	4750230	109	320	320		1450	85
*MEDICINE RIVER OSTRACOD B	922	289	633	39		1800	395	864	1734	1038	95	
*MEDICINE RIVER OSTRACOD S	111	52	59	4		900140	13	64	64		1406	90
6500	1543	4957	303	5940		6310440	278	512	608		2813	90
PRIMARY	11690100	117	352	1126		10852	90
WATER FLOOD	11010160	18	64	64		17119	110
*MEDICINE RIVER BASAL QUARTZ BB	134	40	94	6		901	811	1088	2381	0378	..	
18000	8296	9704	593	1520		90000	0000	811	1088	0828	2813	90
30070	7315	22755	1390	1850		9010900	2572	2193	1440	0660	10772	90
											3898	95

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL IN-CAPABILITY FACTOR	PERIOD OR ADJUSTED POOL ALLOCATION m ³ /d	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA Hectares	WEIGHTED AREA Hectares	ALLOCATION m ³ /d/ha	MAXIMUM LIMITATION m ³ /d/ha	WELL LIMITATION m ³ /d	IP NO.	MONTH	YEAR
MEDICINE RIVER JURASSIC C (CONTINUED)															
PRIMARY															
WATER FLOOD															
MEDICINE RIVER JURASSIC D	31530	8233	23297	1423	1250	245	160	160	1663	2969	95	23742	95		
MEDICINE RIVER JURASSIC D PRIMARY															
WATER FLOOD - GPP															
MEDICINE RIVER JURASSIC K	865	327	538	33	11	24660.790	1948	1280	3738	1927	2527	80			
MEDICINE RIVER JURASSIC K PRIMARY															
MEDICINE RIVER JURASSIC O	192	8	184	11	1050.500	4750.490	233	160	32	2531	8750	80			
MEDICINE RIVER ELKTON-SHUNDA C	520	191	329	20	1051.000	105	64	64	672	2527	7440	80			
MEDICINE RIVER PEKISKO E	8050	2518	5532	338	3990	1349	362	105	64	64	2969	95			
MEDICINE RIVER PEKISKO E PRIMARY															
WATERFLOOD - GPP															
MEDICINE RIVER PEKISKO N	7500	1125	6375	389	2780	1062.0410	443	160	464	464	2907	95			
MEDICINE RIVER PEKISKO N PRIMARY															
MEDICINE RIVER PEKISKO R	1970	566	1404	86	3140	2700.500	135	192	192	192	1406	95			
MEDICINE RIVER PEKISKO S	366	30	336	21	4520	951.000	95	32	32	32	2969	95			
MEDICINE RIVER PEKISKO U	311		311	19	4740	900.500	45	64	64	64	1406	90			
MEDICINE RIVER D-3A	3780	44	3736	228	1750	3991.000	399	128	128	128	3117	200			
MEDICINE RIVER D-3B	789	6	783	48	4850	2330.0090	21	64	64	64	3641	200			
MEDICINE RIVER D-3C	456	3	453	28	6430	1800.0830	149	64	64	64	2813	200			
MEDICINE RIVER D-3D	4340	7	4333	265	1000	265.000	265	64	64	64	3111	90			
MEEKWAP D-2A	46620	15262	31358	1915	1030	1972	2302	2240	4224	4224	3036	90			
MEEKWAP D-2A PRIMARY															
WATER FLOOD															
MEEKWAP D-2B	525	131	394	24	4380	1050.000	40	64	64	64	3117	110			
MEEKWAP D-2E	178	10	168	10	1050.100	1050.100	11	64	64	64	1641	105			
MEEKWAP D-2F	302	72	230	14	2200.230	51	128	128	128	128	1719	110			
HELLOWDALE LOWER MANNVILLE B	1470	129	1341	82	4880	4000.470	188	320	320	320	1250	80			
HELLOWDALE LOWER MANNVILLE I	806	8	798	49	1600.100	1600.100	16	128	128	128	1250	80			
HICHICHI BANFF A	430	129	301	18266.70	4800.0830	398	384	384	384	384	1250	80			
HICHICHI BANFF C	356	24	332	20	8000	1601000	160	128	128	128	1250	80			
HICHICHI BANFF D	2600	82	2518	154	3350	5130.250	128	384	384	384	1335	80			
HICHICHI BANFF E	321	4	317	19	5000	950.160	15	64	64	64	1484	80			
HICHICHI BANFF F	269	2	267	16	5000	801000	80	64	64	64	1250	80			
HICHICHI BANFF H	180	129	148	9	8900	800.380	30	64	64	64	3125	80			
HICHICHI BANFF I	44	13	31	2	800500	800500	40	64	64	64	1250	80			
HICHICHI BANFF L	807	807	9	3270	1600500	80	128	128	128	128	1867	80			
HICHICHI BANFF M	740	740	45	1780	800500	40	64	64	64	64	3422	80			

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POOL NAME	INITIAL RECOVERABLE RESERVES (10^9 m ³)	CUMULATIVE PRODUCTION (10^9 m ³)	PROBABLE RESERVES (10^9 m ³)	POOL ALLOCATION m ³ /d	POOL INCAPACITY FACTOR	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d / ha	MAXIMUM RATE LIMITATION m ³ /d / ha	WELL RATE LIMITATION m ³ /d / ha
*HIKMAN UPPER MANNVILLE F	134	24	110	7				64	64	64
*HIKMAN UPPER MANNVILLE G	193	19	174	11				64	64	64
*HIKMAN UPPER MANNVILLE H	341	58	283	17				128	128	128
*HIKMAN D-24	1090	372	718	44				210	192	192
*HIKMAN D-28	1110	261	849	52	3080			128	128	128
*HIKMAN D-2C	290	56	234	14				1600	1500	1500
HICKMAN D-2D	524	57	467	29	2760			800	380	380
*HICKMAN D-2E	310	9	301	18				800	800	800
*HICKMAN D-2F	298	24	274	17				920000	64	64
HICKMAN D-3B	1290	209	1081	66	1210			160	160	160
HINEHEAD BELLY RIVER A	354	354	22	3640				80	64	64
*HINEHEAD CARDIUM A	525	25	500	31	5000			1550	1500	1500
*MINNEHIK-BUCK LAKE BELLY RIVER A	215	43	172	11				23	64	64
*MINNEHIK-BUCK LAKE BELLY RIVER B	238	25	213	13				800	270	22
*MINNEHIK-BUCK LAKE BELLY RIVER C	1010	82	928	57	1400			800	830	66
*MINNEHIK-BUCK LAKE BELLY RIVER E	250	39	211	13				800	640	51
*MINNEHIK-BUCK LAKE BELLY RIVER F	538	69	469	29	2760			801000	80	64
*MINNEHIK-BUCK LAKE BELLY RIVER G	70	15	55	3				800010	1	64
*MINNEHIK-BUCK LAKE CARDIUM E	102	3	99	6				80010	8	64
*MINNEHIK-BUCK LAKE VIKING C	148	35	113	7				800540	43	64
*MINNEHIK-BUCK LAKE VIKING E	42	11	31	2				800270	22	64
*MINNEHIK-BUCK LAKE VIKING F	32	10	22	1				800150	12	64
*MINNEHIK-BUCK LAKE VIKING H	136	32	104	640000				2400	280	67
*MINNEHIK-BUCK LAKE VIKING I	21	9	12	1				800750	60	64
*MINNEHIK-BUCK LAKE OSTRACOD A	1490	372	1118	68				9350430	402	704
*MINNEHIK-BUCK LAKE OSTRACOD B	100	26	74	5				850180	15	64
*MINNEHIK-BUCK LAKE OSTRACOD G	251	55	196	12				2700720	194	192
*MINNEHIK-BUCK LAKE OSTRACOD H	118	118	712140					850380	32	64
*MINNEHIK-BUCK LAKE OSTRACOD E&F	136	6	130	B				900070	6	64
*MINNEHIK-BUCK LAKE JURASSIC B	41	2	39	2				900060	5	64
MITSUE GILWOOD A	193	1	197	12	7500			900000	64	64
PRIMARY SOLVENT FLOOD	208166	401034	24497	1060				25894	44056	90953
WATER FLOOD								25967	2520	2070
MORINVILLE D-1B	799	1	798	49				895	3008	3136
MORINVILLE D-3B	18600	7715	10825	661	1000			121560950	11548	16898
MORINVILLE D-3D	171	23	168	9				129160950	12270	24192

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule



POOL NAME	INITIAL RECOVERABLE RESERVES 10 ¹² m ³	CUMULATIVE PRODUCTION 10 ¹² m ³	PRORABLE RESERVES 10 ¹² m ³	POOL ALLOCATION m ³ /d	POOL IN CAPACITY FACILITY	MIN. OR ADJUSTED POOL ALLOCATION m ³ /d	EXPECTED POOL PERFORMANCE FACTOR	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d - ha	MAXIMUM RATE LIMITATION m ³ /d - ha	WELL RATE LIMITATION m ³ /d - ha	
MORINVILLE D-3E	3430	264	3166	193	1660	3201000	320	64	64	5000	21146	80	
*MORINVILLE D-3G	127	5	122	7	8000000	8000000	64	64	64	1250	1250	80	
*MORNINSIDE BELLY RIVER A	349	349	2111430	2400120	29	10400520	541	192	192	632	1250	1250	80
*NELSON VIKING A	1340	77	1263	77	8000000	8000000	64	64	64	1250	1250	80	
*NEVIS BLAIRMORE D	38	12	26	2	1600380	61	128	128	128	128	1250	1250	80
*NEVIS BLAIRMORE F	215	34	181	11	8000500	40	64	64	64	1250	1250	80	
*NEVIS BLAIRMORE H	72	1	71	4	9600290	278	512	512	512	1875	2500	2500	80
*NEVIS UPPER MANNVILLE A	1720	389	1331	8111850	8010000	80	64	64	64	1250	1250	80	
*NEVIS UPPER MANNVILLE E	161	7	154	9	8900	80	64	64	64	1250	1250	80	
*NEVIS D-2A	822	8	814	50	4860	2430020	5	128	128	128	1898	80	
NEVIS D-3G	720	213	507	31	2580	800900	72	64	64	1250	3328	80	
*NEW NORWAY D-2	6177	6177	7823	478	8670	41420090	373	112	112	112	36982	80	
*NIPISI SLAVE POINT A	393	31	322	20	1600280	45	128	128	128	1250	1250	80	
*NIPISI SLAVE POINT C	493	6	429	26	3080	8000500	40	64	64	1250	2016	80	
PRI-MARY	570000	193295	376705	23011	1000	23011	23906	30720	55180	0417	0417	80	
SOLVENT FLOOD						6942290	1589	1472	1664	0471	7094	80	
WATER FLOOD						83951000	8395	8640	20131	0972	19434	80	
*NIPISI GILWOOD E	203	76	127	8	800380	30	64	64	64	676	13512	80	
*NIPISI GILWOOD G	225	49	176	11	800060	5	64	64	64	1250	1250	80	
*NIPISI GILWOOD H	225	16	209	1312310	1600950	152	128	128	128	1250	2344	80	
*NIPISI GILWOOD I	272	25	247	15	5330	800750	60	64	64	1250	1250	80	
*NIPISI KEG RIVER SANDSTONE E	7140	1565	5615	343	1630	55912000	559	512	512	1092	3146	80	
NIPISI KEG RIVER SANDSTONE H	480	78	402	25	3200	801000	80	64	64	1250	2219	80	
*NIPISI KEG RIVER SANDSTONE L	154	34	120	7	800150	801000	12	64	64	1250	1250	80	
NIPISI KEG RIVER SANDSTONE M	875	32	843	51	1570	801000	80	64	64	1250	4047	80	
NIPISI KEG RIVER SANDSTONE O	745	13	732	45	1780	801000	80	64	64	1250	3438	80	
*NITON CARDIUM A	203	51	152	9	8900	8000250	20	64	64	1250	1250	80	
*NITON CARDIUM B	137	30	107	7	800000	800430	34	64	64	1250	1250	80	
*NITON CARDIUM E	213	15	198	12	801000	801000	80	64	64	1250	1250	80	
*NITON CARDIUM F	413	20	393	24	1601000	1601000	160	128	128	1250	1250	80	
NITON CARDIUM G	281	9	272	17	4710	801000	80	64	64	1250	1297	80	
*NITON BASAL QUARTZ G	177	1	176	11	800000	64	64	64	64	1250	1250	80	
NITON BASAL QUARTZ L	332	99	233	14	5710	800430	34	64	64	1250	1531	80	
*NITON ROCK CREEK C	70	23	47	3	800000	64	64	64	64	1250	1250	80	
*NITON ROCK CREEK D	95	39	56	3	800240	19	64	64	64	1250	1250	80	
*NITON ROCK CREEK G	140	9	8900	13	800000	800100	8	64	64	1250	1250	80	
*NORTHVILLE JURASSIC A	231	11	220		800100								

POOL NAME	INITIAL RECOVERABLE RESERVES (m ³)	CUMULATIVE PRODUCTION (m ³)	PRORABLE RESERVES (m ³)	POOL ALLOCATION (m ³ /d)	% MFL OR ADJUSTED POOL ALLOCATION (m ³ /d)	EXPECTED POOL PRODUCTIVITY FACTOR	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / HA	MAXIMUM RATE LIMITATION (m ³ /d) / HA	WELL RATE (m ³ /d)
OPEN CREEK BELLY RIVER B	1440	205	1235	75	3200	240	192	1250	12219	80	
*OPEN CREEK VIKING A	41	41	326670	800000	64	64	1250	1250	1250	80	
*OTTER SLAVE POINT A	6000	347	5653	345	3350	11540270	832	832	1387	80	
OTTER GRANITE WASH A	7360	727	6633	405	3560	14420910	1152	1152	1252	1252	
*OTTER GRANITE WASH D	75	13	62	4		880330	26	64	1250	1250	
OTTER GRANITE WASH F	7760	134	7626	466	1890	8811000	881	704	1251	3588	
OTTER GRANITE WASH I	3110	207	2903	177	1360	2411000	241	152	192	1255	
OTTER GRANITE WASH J	519	16	503	31	2580	800750	60	64	1250	2406	
OTTER GRANITE WASH K	330	8	322	2	4000	800500	40	64	1250	1484	
*OTTER GRANITE WASH N	232	5	227	14	5710	800500	40	64	1250	1250	
*PAKOWKI LAKE SUNBURST B	168	19	149	91	7780	1600250	40	64	64	2500	
PANNY KEG RIVER A	1210	139	1075	66	3640	2401000	240	192	192	1250	
PANNY KEG RIVER B	610	51	559	34	2350	800500	40	64	1250	1665	
PANNY KEG RIVER C	3660	401	3259	199	1000	1991000	199	128	128	2813	
PANNY KEG RIVER D	10400	689	9711	593	1000	5931000	593	384	128	1555	
*PANNY KEG RIVER E	234	33	201	12		801000	80	64	64	1544	
PANNY KEG RIVER F	750	31	719	44	1820	800750	60	64	64	2500	
PANNY KEG RIVER G	1220	117	1103	67	1190	8012000	80	64	1250	1665	
PANNY KEG RIVER H	729	16	713	44	1820	8012000	80	64	1250	1665	
PANNY KEG RIVER I	1430	42	1388	85	1000	8512000	85	64	64	2500	
PANNY KEG RIVER J	428	8	420	26	3080	800500	40	64	64	1250	
PANNY KEG RIVER K	665	15	650	40	4000	1600500	80	128	128	1250	
*PANNY KEG RIVER L	217	3	214	13		800500	40	64	64	1250	
*PANNY KEG RIVER M	443	12	431	26	5050	1310110	14	64	64	2407	
PANNY KEG RIVER P	290	290	18	4440		800500	40	64	1250	1344	
PANNY KEG RIVER Q	501	501	31	2580		800500	40	64	64	1250	
PANNY KEG RIVER R	1450	1450	89	1000		891000	89	64	64	1391	
PANNY KEG RIVER Z	1160	1160	71	1130		8012000	80	64	64	1250	
PARFLESH UPPER MANNVILLE D	328	25	303	19	4210	800500	40	16	16	6063	
PARFLESH UPPER MANN G WATER FLOOD	5380	2101	3279	200	2800	5600800	448	288	288	1944	
*PEARCE D-2A	108	39	69	4		1150240	28	64	64	1797	
PEAVEY BLAIRMORE PRIMARY	4430	977	3453	211	7200	1519	399	416	480	3165	
WATER FLOOD							337	288	288	3163	
*PEAVEY BLAIRMORE C								62	128	192	
*PEAVEY BLAIRMORE D								16	16	5000	
*PECO BELLY RIVER C								3	16	5000	
*PECO BELLY RIVER E								604	704	1406	
								13	13	1859	
								13	64	95	

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (m^3)	CUMULATIVE PRODUCTION (m^3)	PROVATABLE RESERVES (m^3)	POOL ALLOCATION m^3/d	FROM INCAPACITY FACTOR	POOL PERFORMANCE FACTOR	NRL OR ADJUSTED POOL ALLOCATION (m^3/d)	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION m^3/d / ha	MAXIMUM RATE LIMITATION m^3/d / ha	WELL RATE m ³ /d
*PECO BELLY RIVER H	341	26	315	1.9	1200800	96	64	64	64	64	64	1075	120
*PECO BELLY RIVER I	157		157	1.0	8000000		64	64	64	64	64	1250	80
*PECO BELLY RIVER J	200		200	1.2	850000		64	64	64	64	64	1328	85
*PECO BELLY RIVER K	590	8	582	3.6	4870	1750040	7	64	64	64	64	2734	85
*PECO BELLY RIVER L	154	1	153	1.3		800000		64	64	64	64	1250	80
*PECO BELLY RIVER M	225	6	219	1.3		800000		64	64	64	64	1250	80
*PECO CARDIUM C	228	6.7	161	1.0		2400050	1.2		1.28	1.28	1.28	1875	120
*PECO CARDIUM D	47	4	43	3		1200060	7		64	64	64	1875	120
*PECO CARDIUM E	27	11	16	1		1200420	50		64	64	64	1875	120
*PECO CARDIUM H	77	5	72			1200000		64	64	64	64	1875	120
*PECO GETHING B	185	1.7	668	1.0		2000250	50		64	64	64	3125	200
PEMBINA KEYSTONE BELLY RIVER B PRIMARY	96800	30246	66554	4065	1240	5041	3734	6080	15382	0328	80	6337	80
WATER FLOOD PEMBINA KEYSTONE BELLY RIVER C PRIMARY	30800	10412	20368	1245	1990	2478	1776	2080	4806	0882	13963	80	80
WATER FLOOD PEMBINA KEYSTONE BELLY RIVER L PRIMARY	11600	2495	9105	55610790	5999	414	1024	576	504	504	504	3250	80
WATER FLOOD PEMBINA KEYSTONE BELLY RIVER M PRIMARY	19460	5269	14191	867	3510	3043	1331	768	2189	480	480	6179	80
WATER FLOOD PEMBINA KEYSTONE BELLY RIVER U PRIMARY	21300	5491	15843	968	3390	3282	1571	1024	2445	2445	2445	13944	80
WATER FLOOD PEMBINA KEYSTONE BELLY RIVER X PRIMARY	19700	2324	17376	1061	9670	10260	823	1024	256	256	256	2500	80
*PEMBINA BELLY RIVER FFF&GGG PRIMARY	72946	927	6369	3.89	5960	72240650	4.71	1024	1024	1024	1024	3238	80
WATER FLOOD PEMBINA KEYSTONE BELLY RIVER X PRIMARY	575	5	570	3.5	4860	25580430	1100	1568	1568	1568	1568	3340	80
WATER FLOOD PEMBINA BELLY RIVER BBB PRIMARY	126	1.8	108	0.7		4560220	100	224	224	224	224	2500	80
WATER FLOOD PEMBINA BELLY RIVER DDD PRIMARY	8960	651	8129	50.9	2670	55630130	723	1760	1760	1760	1760	3255	80
*PEMBINA BELLY RIVER LLL PRIMARY	273	67	206	13		1359	950	1632	5508	5508	5508	3409	80

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POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROBABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	POOL INCAPABILITY FACTOR	* MHL OR ADJUSTED POOL ALLOCATION (m ³ /d)	POOL PERIODIC MANUFACTURER'S FACTOR	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	MAXIMUM ALLOCATION (m ³ /d) / No. Hectares	WELL LIMITATION (m ³ /d) / No. Hectares	WELL RATE (m ³ /d) / No. Hectares
*PEMBINA BELLY RIVER RRR	63	12	51	3	8000000	51	32	32	32	32	2500	80	-
*PEMBINA BELLY RIVER TTT	1900	88	1812	111	5640500	51	256	256	256	256	2203	80	-
*PEMBINA BELLY RIVER ZZZ	519	26	493	30	8000500	40	64	64	64	64	1250	80	-
*PEMBINA BELLY RIVER A2A	332	85	247	151	2400330	79	192	192	192	192	1250	80	-
*PEMBINA BELLY RIVER D2D	193	4	193	12	8000000	12	64	64	64	64	1250	80	-
*PEMBINA BELLY RIVER F2F	97	6	93	6	800150	-	64	64	64	64	1250	80	-
*PEMBINA BELLY RIVER H2H	17	11	11	1	8000000	-	64	64	64	64	1250	80	-
*PEMBINA BELLY RIVER J2J	183	1	183	1	8000000	-	64	64	64	64	1250	80	-
*PEMBINA BELLY RIVER K2K	189	12	189	12	8000000	-	64	64	64	64	1250	80	-
*PEMBINA BELLY RIVER M2M	435	3	432	26	1600160	26	128	128	128	128	1250	80	-
*PEMBINA BELLY RIVER P2P	154	154	9	-	800060	5	64	64	64	64	1250	80	-
*PEMBINA BELLY RIVER Q2Q	320	4	316	19	8000350	28	64	64	64	64	1250	80	-
*PEMBINA BELLY RIVER S2S	890	850	52	-	3200000	-	128	128	128	128	2500	80	-
*PEMBINA BELLY RIVER U2U	240	1	239	15	800120	10	64	64	64	64	1250	80	-
*PEMBINA BELLY RIVER V2V	186	1	186	1	800180	14	64	64	64	64	1250	80	-
*PEMBINA BELLY RIVER X2X	600	4	596	36	4950	1780110	20	64	64	64	2781	80	-
*PEMBINA BELLY RIVER Y2Y	263	4	259	16	5000	800090	72	64	64	64	1250	80	-
*PEMBINA BELLY RIVER Z2Z	369	2	367	22	3640	800100	8	64	64	64	1250	1703	80
*PEMBINA BELLY RIVER B3B	250	22	228	14	5710	800120	10	64	64	64	1250	80	-
*PEMBINA LEA PARK A	282	47	235	14	5710	8000750	60	64	64	64	1250	3125	80
*PEMBINA CARDIUM H	145	49	96	6	800100	8	64	64	64	64	1250	80	-
*PEMBINA CARDIUM I	320	16	304	19	4210	800310	25	64	64	64	1250	1484	80
*PEMBINA CARDIUM J	165	7	158	10	800190	15	64	64	64	64	1250	80	-
*PEMBINA CARDIUM K	247	10	237	14	800000	64	64	64	64	64	1250	80	-
*PEMBINA CARDIUM L	225	66	159	10	1601000	160	128	128	128	128	1250	80	-
*PEMBINA CARDIUM M	311	13	298	18	5110	920120	11	64	64	64	1250	1438	80
*PEMBINA CARDIUM N	240	12	228	14	800150	12	64	64	64	64	1250	80	-
*PEMBINA CARDIUM P	549	7	541	33	2420	800050	40	64	64	64	1250	2531	80
*PEMBINA SECOND WHITE SPECKS A	100	12	88	5	800360	29	64	64	64	64	1250	80	-
*PEMBINA SECOND WHITE SPECKS B	257	12	245	15	800500	40	64	64	64	64	1250	80	-
*PEMBINA VIKING B	1200	450	750	4626080	12000080	96	1344	1344	1344	1344	D893	1250	80
*PEMBINA VIKING F	92	18	34	24000	800500	40	64	64	64	64	1250	80	-
*PEMBINA VIKING G	549	6	130	910000	800250	20	64	64	64	64	1250	80	-
*PEMBINA GLAUCONITIC K	318	1	318	19	940000	546	704	704	704	704	1469	80	-
*PEMBINA LOBSTICK GLAUCONITIC R	2716	166	5310	880620	880500	40	64	64	64	64	1250	80	-
*PEMBINA GLAUCONITIC Y	152	9	8900	800500	40	64	64	64	64	64	1250	80	-
*PEMBINA GLAUCONITIC BB	325	1	325	20	4000	800500	40	64	64	64	1500	80	-
*PEMBINA LOBSTICK GLAUC F,LEM	353	11	342	21	4960	1040050	5	64	64	64	1625	80	-

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PRORABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	POOL MR/L OR ADJUSTED POOL ALLOCATION (m ³ /d)	EXPENDED POOL INJECTION PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / No. Producers	MAXIMUM LIMITATION (m ³ /d)	WELL RATE (m ³ /d)
1	2	3	4	5	6	7	8	9	10	11	
PEMBINA OSTRACOD E PRIMARY	12210	1473	10737	656	3170	2080	2188	3008	8406	0247	80
WATER FLOOD						483250	156	192	0250	1250	80
*PEMBINA OSTRACOD F	93	19	74	5	4210	20321000	2032	2816	8214	0722	1248
PEMBINA OSTRACOD K	351	41	310	19	5610	800100	8	64	64	1250	80
PEMBINA KEYSTONE ELLERSLIE A	1600	662	938	57		800500	40	64	64	1250	80
*PEMBINA ELLERSLIE D	155	9	146	9		3201000	320	224	224	1429	2112
*PEMBINA ELLERSLIE E	127	25	102	6		1050130	14	64	64	1641	105
*PEMBINA ELLERSLIE I	129	16	113	7		1050290	30	64	64	1641	105
*PEMBINA ELLERSLIE L	1810	205	1665	102	7840	800240	19	64	64	1250	80
*PEMBINA ELLERSLIE G,K,M,G JUR E	242	31	211	13		8000500	400	640	640	1250	80
*PEMBINA JURASSIC B	88	12	76	5		1000410	41	64	64	1563	100
*PEMBINA JURASSIC F	96	5	91	6		1100050	6	64	64	1719	110
*PEMBINA JURASSIC G	215	10	205	13		850080	7	64	64	1328	85
*PEMBINA JURASSIC J	303	32	268	16		1600500	80	128	128	1250	80
*PEMBINA JURASSIC K	172	2	170	10	8000	1000700	70	64	64	1563	100
*PEMBINA JURASSIC N	315	6	309	19	5260	8000000	34	64	64	1563	100
*PEMBINA JURASSIC Q	484		484	30	8000	1000340	120	192	192	1250	80
*PEMBINA JURASSIC R	99		99	61	3330	8000500	40	64	64	1563	100
*PEMBINA PEKISKO B	975	224	751	46	2930	1350500	68	128	1055	2250	135
*PEMBINA BLUERIDGE A	615	68	547	33	4090	1350850	115	64	64	1250	80
19600	4204	15396	940	1000	9401200	940	192	192	4896	3D203	195
*PEMBINA NISKU A SOLVENT FLOOD	280	44	236	14	13220	1851000	185	64	64	2891	185
*PEMBINA NISKU B WATER FLOOD	7150	2309	4841	296	1000	296000	296	192	192	1542	110
*PEMBINA NISKU C WATER FLOOD	34600	7597	27003	1669	1000	16491000	1649	320	320	5153	31994
*PEMBINA NISKU D SOLVENT FLOOD	2300	579	1721	105	1430	1501000	150	64	64	2109	2844
21000	4795	16205	990	1000	9901000	990	192	192	5156	32365	180
*PEMBINA NISKU E WATER FLOOD	2340	425	1915	117	1370	1601000	160	128	128	1250	5406
PEMBINA NISKU F WATER FLOOD	3000	246	2754	168	1000	1681000	168	64	64	2625	13875
PEMBINA NISKU G WATER FLOOD	5640	1214	4426	270	1000	2701000	270	128	128	2109	13039
PEMBINA NISKU H SOLVENT FLOOD	20800	3832	16968	1036	1000	10361000	1036	128	128	4094	48086
41000	6326	34674	2118	1000	21181000	2118	320	320	6619	37909	175
21400	3832	17568	1073	1000	10731000	1073	192	192	5589	32979	170
7200	521	6679	408	1000	4081000	408	192	192	2125	11094	155
12400	1753	10647	650	1000	6501000	650	128	128	5078	28664	170
33150	4771	28379	1733	1000	17331000	1733	256	256	6770	39316	180
23500	1753	21747	1328	1000	13281000	1328	128	128	5188	27160	175
1920	359	1561	95	1680	1601000	160	128	128	1250	4438	160

 LEGEND: Decimal = Right Dot Rule
 Comma = Right Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES 10^6 m^3	CUMULATIVE PRODUCTION 10^6 m^3	PROVATABLE RESERVES 10^6 m^3	POOL ALLOCATION m^3/d	POOL INFLUENCE FACTOR	% MFL OR ADJUSTED POOL ALLOCATION 10^{-3} d	EXPECTED POOL PERFORMANCE FACTOR	PRODUCTIVE AREA Hectares	WEIGHTED AREA Hectares	ALLOCATION $\text{m}^3/\text{d}/\text{ha}$	MAXIMUM WELL RATE m^3/d	WELL LIMITATION $\text{m}^3/\text{d}/\text{ha}$	11	
PEMBINA NISCU S WATER FLOOD	3500	685	2815	172	1000	1721000	172	64	64	2688	16188	140		
*PENHOLD VIKING B	1020	245	775	47	10400270	281	832	64	64	1250	1250	80		
PENHOLD VIKING E	399	1	398	24	3330	800500	40	64	64	1250	1844	80		
*PENHOLD VIKING F	148	1	147	9	8900	800250	20	64	64	1250	1250	80		
*PENHOLD VIKING H	160	6	154	9	8900	800500	40	64	64	1250	1250	80		
*PENHOLD LOWER MANNVILLE D	206	7	199	12	800500	40	64	64	64	1250	1250	80		
*PENHOLD LOWER MANNVILLE E	240	5	235	14	11430	1600250	40	128	128	1250	1250	80		
*PENHOLD LOWER MANNVILLE F	76	2	74	517000	850820	70	64	64	64	1328	1328	85		
*PINE CREEK BELLY RIVER A	87	3	84	5	800000	800000	64	64	64	1250	1250	80		
*PINE CREEK BELLY RIVER B	212	1	211	13	6160	800500	40	64	64	1250	1250	80		
*PINE CREEK CARDIUM L	65	19	46	3	800180	14	64	64	64	1250	1250	80		
*PINE CREEK CARDIUM M	172	41	131	8	1000300	30	64	64	64	1563	1563	100		
*PINE CREEK CARDIUM N	151	17	134	6	800190	15	64	64	64	1250	1250	80		
*PINE CREEK CARDIUM O	157	5	152	9	800130	10	64	64	64	1250	1250	80		
PINE CREEK CARDIUM P	50	2	48	326670	800500	40	64	64	64	1250	1250	80		
*PINE CREEK CARDIUM Q	29	29	247500	950500	48	64	64	64	64	1328	1328	80		
PINE CREEK CARDIUM H&I	1579	4521	27613240	36540100	365	4288	4288	64	64	1484	1484	95		
PINE CREEK SECOND WHITE SPECKS A	1065	1795	110	5180	5700600	342	384	384	384	1563	1563	85		
*POUCE COUPE HALFWAY C	924	64	860	58	3200280	90	256	256	256	2203	2203	95		
POUCE COUPE HALFWAY D	458	6	452	28	800600	48	64	64	64	1484	1484	95		
POUCE COUPE SOUTH BOUNDARY B PRIMARY	1200	1157	10843	662	3870	2562	1221	2688	2688	4157	4157	80		
WATER FLOOD						5520610	337	896	896	9616	9616	80		
*POUCE COUPE SOUTH BOUNDARY C	133	48	85	5	800190	15	64	64	64	1250	1250	80		
*POUCE COUPE SOUTH BOUNDARY E	113	15	98	6	800280	22	64	64	64	1250	1250	80		
*POUCE COUPE SOUTH BOUNDARY F	125	13	112	7	800190	15	64	64	64	1250	1250	80		
POUCE COUPE STH BOY A & CHAR LK B PRIMARY	4650	698	3952	241	4980	1200	414	1152	1805	6665	6665	80		
WATER FLOOD						5110540	276	768	768	1122	1122	80		
*PREVO VIKING A	320	95	225	14	6400270	173	512	512	512	1250	1250	80		
*PREVO VIKING B	1229	30	99	6	1600330	53	128	128	128	1250	1250	80		
*PREVO VIKING D	142		142	9	8900	800500	40	64	64	1250	1250	80		
*PREVO VIKING E	10		10	10	18000	800750	60	64	64	1250	1250	80		
*PREVO VIKING F	159	6	153	9	8900	800120	10	64	64	1250	1250	80		
PREVO UPPER MANNVILLE B	1870	89	1781	109	2200	2401000	240	192	192	1250	1250	80		
PREVO LOWER MANNVILLE C	359	14	345	21	3810	800620	50	64	64	1250	1250	80		
*PREVO PEKISO A	170		170	10	8500	850240	20	64	64	1328	1328	85		
*PROGRESS DOE CREEK A	1310	25	1285	78		11200270	302	896	896	896	1250	1250	80	

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POOL NAME	INITIAL RECOGNIZABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PRORABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	POOL INFLUENCEABILITY FACTOR	EFFECTIVE POOL PRODUCTIVITY FACTOR	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / No. fractions	MAXIMUM RADIATION LIMITATION (m ³ /d/ha)	WELL RATE (m ³ /d)
**PROGRESS CHARLIE LAKE B	15	1	14	800060	5	64	64	64	1250	80	
**PROGRESS CHARLIE LAKE C	145	3	142	800170	14	64	64	64	1250	80	
**PROGRESS CHARLIE LAKE E	122	2	120	800000	64	64	64	64	1250	80	
**PROGRESS CHARLIE LAKE F	93	6	87	800120	10	64	64	64	1250	80	
**PROGRESS CHARLIE LAKE G	1250	77	1173	3200430	138	256	256	256	1445	80	
**PROGRESS CHARLIE LAKE I	196	15	181	800310	25	64	64	64	1250	80	
**PROGRESS CHARLIE LAKE J	138	4	132	800150	12	64	64	64	1250	80	
**PROGRESS CHARLIE LAKE K	173	4	172	801000	80	64	64	64	1250	80	
**PROGRESS BOUNDARY A	19	3	16	800000	1	64	64	64	1250	80	
PROGRESS HALFWAY B	6310	475	5835	1360900	1224	1088	1088	1088	1250	80	
PROGRESS HALFWAY C	405	3	402	120000	25	64	64	64	1250	80	
PROGRESS HALFWAY E	1120	163	957	3310120	40	128	128	128	1250	80	
PROGRESS HALFWAY H	107	2	105	800100	8	64	64	64	1250	80	
PROGRESS HALFWAY I	112	4	106	800060	5	64	64	64	1250	80	
PROGRESS HALFWAY J	1130	51	1079	1600750	120	128	128	128	1250	80	
PROGRESS HALFWAY M	273	4	269	1600370	30	64	64	64	1250	80	
PROGRESS HALFWAY N	756	.	756	800500	40	64	64	64	1250	80	
PROGRESS DOIG A	1590	17	1573	4700030	14	64	64	64	1250	80	
*PROVOST VIKING V	110	64	106	8000750	60	64	64	64	1250	80	
*PROVOST MANNVILLE T	38	12	26	800000	2	32	32	32	2500	80	
*PROVOST UPPER MANNVILLE F3F	246		246	800250	20	64	64	64	1250	80	
*PROVOST LLOYDMINSTER D	1780	128	1652	4800360	101	173	384	384	1250	80	
*PROVOST LLOYDMINSTER H	120	17	103	800430	6	34	64	64	1250	80	
*PROVOST LLOYDMINSTER I	30	6	24	800000	1	64	64	64	1250	80	
*PROVOST LLOYDMINSTER J	35	8	27	800130	10	16	16	16	5000	80	
*PROVOST LLOYDMINSTER L	48	3	45	800150	3	64	64	64	1250	80	
*PROVOST LLOYDMINSTER M	33		33	800000	2	16	16	16	5000	80	
*PROVOST LLOYDMINSTER N	124	2	122	1600000	7	128	128	128	1250	80	
*PROVOST LLOYDMINSTER O	1330	137	1193	20800620	73	1290	416	416	5000	80	
*PROVOST LLOYDMINSTER Q	41	41	41	800010	1	16	16	16	5000	80	
*PROVOST LLOYDMINSTER R	252	5	247	800500	15	40	64	64	1250	80	
*PROVOST LLOYDMINSTER S	102		102	800000	613350	64	64	64	1250	80	
*PROVOST CUMMINGS A	2500	888	1612	1840520	98	957	736	736	2500	80	
*PROVOST CUMMINGS E	223	3	220	800000	13	64	64	64	1250	80	
*PROVOST CUMMINGS F	264	43	221	800900	72	64	64	64	1250	80	
*PROVOST CUMMINGS G	111	41	70	800940	4	75	32	32	2500	80	
*PROVOST CUMMINGS I	150	72	78	4000330	5	132	80	80	5000	80	
*PROVOST LOWER MANNVILLE P	152	24	128	800280	8	64	64	64	1250	80	

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ALLOCATION DATA PAGE 31 FEBRUARY 1988 MONTH 9

POOL NAME	INITIAL RECOGNIZABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PRORABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	* POOL INFLUENCE FACTOR	PRODUCED POOL ADJUSTED POOL ALLOCATION (m ³ /d)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / ha	MAXIMUM RATE LIMITATION (m ³ /d) / ha	WELL MAINTENANCE (m ³ /d)	
1	2	3	4	5	6	7	8	9	10	11	
*PROVOST LOWER MANNVILLE W	66	17	69	4		800130	10	64	64	1250	80
*PROVOST LOWER MANNVILLE AA	98	19	79	5		800420	34	64	64	1250	80
PROVOST LOWER MANNVILLE BB	446	12	434	27	2960	800450	36	64	64	2063	80
*PROVOST LOWER MANNVILLE PP	126		126	810000		800500	40	64	64	1250	80
*PROVOST ELLERSLIE C	147	2	145	9		800500	64	64	64	1250	80
*PROVOST ELLERSLIE D	1050	230	820	50		5600300	168	112	112	5000	80
*PROVOST D-1A	21	1	20	1		800000	64	64	64	1250	80
*PROVOST D-2B	159	1	158	10	8000	800000	64	64	64	1250	80
*PROVOST PUSKWASKAU D-2A	372	44	328	10		1350000	64	64	64	2109	135
PUSKWASKAU D-3A	3080	144	2936	179	2430	4350400	174	192	192	2266	4745
*RACOSTA UPPER MANNVILLE A	276	4	272	17	4830	820010	1	64	64	1281	80
*RACOSTA BASAL QUARTZ A	750	125	625	38		2400240	58	192	192	1250	80
RAINBOW SLAVE POINT B	373	22	351	21	3810	801000	80	64	64	1719	80
RAINBOW SULPHUR POINT B	935	60	875	53	3020	1600500	144	128	128	1250	80
RAINBOW SULPHUR POINT F	1710	629	1081	66	2420	1601000	160	128	128	1250	80
RAINBOW HUSKEG C	6000	1563	4437	271	1180	3201000	320	256	256	1250	5547
RAINBOW HUSKEG K	1590	183	1407	86	1860	1601000	160	128	128	1250	3672
RAINBOW HUSKEG M	173	46	127	8		801000	80	64	64	1250	80
RAINBOW HUSKEG N	3710	133	3577	218	2920	6370450	287	512	512	1244	2145
RAINBOW HUSKEG P	203	20	183	11		8003360	29	64	64	1250	80
RAINBOW HUSKEG S	4000	608	3392	207	1550	3211000	321	256	256	1254	4625
RAINBOW HUSKEG V	900	29	871	53	4530	2400600	144	192	192	1250	1385
RAINBOW HUSKEG Z	339	5	334	20	5000	1000000	64	64	64	1563	80
RAINBOW HUSKEG AA	435	11	424	26	3080	800300	24	64	64	1250	2016
RAINBOW HUSKEG BB	227		227	14		800500	40	64	64	1250	80
*RAINBOW HUSKEG CC	171		171	10		800250	20	64	64	1250	80
RAINBOW KEG RIVER B SOLVENT FLOOD	93636	214364	13094	1000		130941000	13094	896	896	14614	285792
RAINBOW KEG RIVER F WATER FLOOD	308000	74765	116235	7100	1000	71001000	7100	1280	1280	5547	44152
RAINBOW KEG RIVER I SOLVENT FLOOD	191000	35700	12488	23212	1418	1000	14180840	1191	320	320	33091
RAINBOW KEG RIVER K	6230	2158	4072	249	2570	6401000	640	512	512	1250	3200
RAINBOW KEG RIVER U	8450	3476	4974	304	1050	3191000	319	256	256	1246	9766
RAINBOW KEG RIVER X	3180	1106	2074	127	1890	2400950	228	192	192	1250	2484
RAINBOW KEG RIVER OO	878	379	499	30	8670	2600070	18	64	64	4063	80
RAINBOW KEG RIVER GG	89	30	2053	6877	420	4201000	420	256	256	10320	80
*RAINBOW KEG RIVER II SOLVENT FLOOD	26200	8525	17675	1080	7180	71520050	388	192	192	40375	80
RAINBOW KEG RIVER LL	2380	872	1508	92	2610	2401000	240	192	192	1250	5500
RAINBOW KEG RIVER MM	6440	946	5494	336	1430	4801000	480	384	384	1250	4964
RAINBOW KEG RIVER OO WATER FLOOD	4470	1137	3333	204	1000	2041000	204	320	320	0638	4134

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES ¹	CUMULATIVE PRODUCTION ^{1,2,3}	PRORABLE RESERVES ^{1,3,4}	POOL ALLOCATION ^{1,3,4}	%. M&L OR ADJUSTED POOL ALLOCATION ^{1,3,4}	POOL INFLUX ABILITY FACTOR	EFFECTED PRODUCTION ^{1,3,4}	PRODUCTIVE AREA Hectares	WEIGHTED AREA Hectares	ALLOCATION ^{1,3,4} m ³ /d/ha	MAXIMUM RATE LIMITATION ^{1,3,4} m ³ /d/ha	WELL MAINTENANCE ^{1,3,4} m ³ /d	
RAINBOW KEG RIVER PP	4000	1066	2934	179	1000	179	179	128	141	1270	80	80	
PRIMARY	-	-	-	-	-	-	811000	64	64	1266	8500	80	
WATER FLOOD	-	-	-	-	-	-	981000	64	77	1531	9984	80	
RAINBOW KEG RIVER ZZ	1200	455	745	46	3480	9908	128	128	1250	6797	80	80	
I-S. NO. 1 SOLVENT FLOOD	25410	910	162208	9908	1600500	9908	1344	1344	7372	157374	80	80	
I-S. NO. 2 SOLVENT FLOOD	64330	20651	43679	2668	10000	2668000	896	896	2978	94063	80	80	
I-S. NO. 11 SOLVENT FLOOD	167000	46461	120539	7363	10000	73630660	4860	1600	1600	6602	111250	80	80
RAINBOW KEG RIVER BBB	1800	377	1423	87	1840	1600420	99	128	128	1250	4164	80	80
RAINBOW KEG RIVER CCC	1950	691	1259	77	1040	801000	80	64	64	1250	12500	80	80
*RAINBOW KEG RIVER III	748	7	741	45	221000	221000	64	64	64	64	3453	80	80
RAINBOW KEG RIVER JJJ	624	2	622	38	2110	800500	40	64	64	1250	2891	80	80
RAINBOW KEG RIVER LLL	1130	174	956	58	1380	800950	76	128	128	0625	2609	80	80
*RAINBOW KEG RIVER MMM	159	7	152	9	8900	800500	40	64	64	64	1250	80	80
RAINBOW KEG RIVER RRR	6900	993	5907	361	1000	3611000	361	128	128	128	8820	15953	80
RAINBOW KEG RIVER SSS	586	174	412	25	3200	800370	30	64	64	1250	2703	80	80
RAINBOW KEG RIVER TTT	1360	431	929	57	1400	801000	80	64	64	1250	6281	80	80
RAINBOW KEG RIVER UUU	334	82	252	15	5330	800370	30	64	64	1250	1547	80	80
*RAINBOW KEG RIVER VVV	137	20	117	7	801000	801000	80	64	64	64	1250	80	80
RAINBOW KEG RIVER YYY	280	53	227	14	5710	800370	30	64	64	1250	1297	80	80
*RAINBOW KEG RIVER A2A	969	36	933	57	5050	2870170	49	64	64	1250	4484	80	80
RAINBOW KEG RIVER C2C	13500	3000	10500	641	1000	6411000	641	192	192	3339	2D807	80	80
*RAINBOW KEG RIVER D2D	135	7	128	8	800250	800250	20	64	64	64	1250	80	80
*RAINBOW KEG RIVER F2F	270	8	262	16	800900	800900	72	64	64	64	1250	80	80
*RAINBOW KEG RIVER I2I	368	41	327	20	109000	109000	40	64	64	64	1250	1703	80
RAINBOW KEG RIVER K2K	450	19	431	26	3080	801000	80	64	64	1250	2078	80	80
RAINBOW KEG RIVER M2M	300	18	4440	16	800500	800500	40	64	64	64	1250	1391	80
RAINBOW KEG RIVER O2O	4550	16	4534	277	1000	2771000	277	128	128	2164	10516	80	80
RAINBOW KEG RIVER Q2Q	700	7	693	42	1900	800500	40	64	64	1250	3234	80	80
RAINBOW KEG RIVER S2S	805	7	798	49	1630	800500	40	64	64	1250	5547	80	80
RAINBOW KEG RIVER T2T	638	19	638	39	2050	800500	40	64	64	1250	2953	80	80
RAINBOW KEG RIVER U2U	993	61	1310	18	800500	800500	40	64	64	1250	4594	80	80
*RAINBOW SOUTH MUSKEG B	405	105	300	18	1600500	1600500	80	128	128	128	1250	80	80
RAINBOW SOUTH MUSKEG C	1260	47	1213	74	1080	800950	76	64	64	1250	5828	80	80
RAINBOW SOUTH MUSKEG G	1200	153	1047	64	1250	801000	80	64	64	1250	5547	80	80
RAINBOW SOUTH MUSKEG H	939	261	678	41	1950	801000	80	64	64	1250	4344	80	80
RAINBOW SOUTH MUSKEG K	800	193	607	37	4320	1600800	128	64	64	1250	1852	80	80
RAINBOW SOUTH MUSKEG L	325	15	310	19	4470	850500	43	64	64	1250	1328	85	85
RAINBOW SOUTH MUSKEG N	600	43	557	34	2350	800950	76	64	64	1250	2781	80	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES 10^{11} m^3	CUMULATIVE PRODUCTION 10^{11} m^3	PROFITABLE RESERVES 10^{11} m^3	POOL ALLOCATION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m^3/d / No.	MAXIMUM RATE LIMITATION $\text{m}^3/\text{d ha}$	WELL RATE m^3/d	WELL No. m^3/d		
*RAINBOW SOUTH MUSKEG O	24.90	6.9	24.21	14.8	4980	133	192	1250	3839	80		
RAINBOW SOUTH MUSKEG P	76.60	11.1	75.49	46.1	2430	11200	896	1250	2530	80		
RAINBOW SOUTH MUSKEG R	41.9	11	40.8	25	3200	800000	64	1250	1938	80		
RAINBOW SOUTH MUSKEG S	72.0		72.0	44	1820	800950	76	1250	3328	80		
RAINBOW SOUTH MUSKEG U	3.88		3.88	24	3330	800750	60	64	1250	1787	80	
RAINBOW SOUTH KEG RIVER B	52.10	166.18	354.82	216.7	1000	21671000	256	256	8465	60219	80	
RAINBOW SOUTH KEG RIVER C	113.00	195.2	93.47	57.1	1000	5711000	571	448	1275	7464	80	
RAINBOW SOUTH KEG RIVER J	18.00	25.2	15.48	95	1000	951000	95	64	1484	9328	80	
*RAINBOW SOUTH KEG RIVER K	77.8	1.69	60.9	37		2300000	64	64	3594	80		
RAINBOW SOUTH KEG RIVER L	4.28	1.26	3.02	18	4440	800050	4	64	1250	1984	80	
*RAINBOW SOUTH KEG RIVER N	175.00	1.238	1.6262	99.3	5250	51780010	52	128	128	40453	80	
RAINBOW SOUTH KEG RIVER P	15.30	27.9	12.51	76	1050	801000	80	64	1250	7078	80	
*RAINBOW SOUTH KEG RIVER S	214.0	40.9	17.31	106	5980	6330140	89	64	6016	9891	80	
RAINBOW SOUTH KEG RIVER V	13.00		13.00	79	1010	800500	40	64	1250	1280	80	
RED EARTH SLAVE POINT E	24.00	88.9	151.1	921.6260	16800.230	386	1312	1312	2500	80		
*RED EARTH SLAVE POINT Q	24.4	1.3	23.1	14		800440	35	64	1250	80		
*RED EARTH SLAVE POINT S	88.0	48	83.2	51		3200150	48	256	256	1250	80	
RED EARTH SLAVE POINT U	35.7	72	28.5	17	4710	800750	60	64	1250	1656	80	
RED EARTH SLAVE POINT V	12.3		7.61	46	5220	2400420	101	152	192	1250	1365	80
*RED EARTH SLAVE POINT Z	4.9	6	4.3	3		800000	32	32	32	2500	80	
RED EARTH GRANITE WASH A	43.200	139.01	292.93	178.9	1830	32740580	1899	2160	1516	15364	80	
RED EARTH GRANITE WASH C	83.00	320.8	50.92	31.1	3090	9610390	375	512	1877	6803	80	
*RED EARTH GRANITE WASH F	51.2	27	48.5	30		8000080	6	64	64	1250	80	
RED EARTH GRANITE WASH K	31.6	14.0	17.6	11		94.0000	26	64	64	1469	80	
*RED EARTH GRANITE WASH V	11.20	59	10.61	65	5090	33100080	160	160	128	4250	80	
RED EARTH GRANITE WASH W	18.60	57	18.03	11.0	1450	1601000	51	192	192	4297	80	
*RED EARTH GRANITE WASH HH	15.60	81	14.79	90	5150	4620110	20	64	64	2406	80	
RED EARTH GRANITE WASH LL	50.00	10	4.90	30	2670	800500	40	64	64	2313	80	
*RED EARTH GRANITE WASH NN	8.20	19	8.20	49	2470	1210230	28	64	64	1898	80	
*RED EARTH GRANITE WASH OO	9.68	36	9.32	57	5020	2860160	46	32	32	8938	80	
*RED EARTH GRANITE WASH PP	7.52	18	7.34	45	4960	2230160	36	128	128	1742	80	
*RED EARTH GRANITE WASH QQ	52	17	35	2		800250	20	64	64	1250	80	
RED EARTH GRANITE WASH RR	10.50	65	9.85	60	2670	1601000	160	96	96	1667	80	
*RED EARTH GRANITE WASH SS	5.7	3	5.4	3		800000	64	64	64	1250	80	
*RED EARTH GRANITE WASH TT	7.14	3	7.11	43	4910	2110000	76	64	64	3297	80	
*RED EARTH GRANITE WASH UU	8.2	22	6.0	4		800950	36	64	64	1250	80	
RED EARTH GRANITE WASH VV	3.59	25	3.34	20	4000	800450	80	64	64	1656	80	
RED EARTH GRANITE WASH XX	6.45	28	6.17	38	2110	801200	64	64	64	2984	80	

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL EXPLORATION DATA PAGE 34 NO 9 MONTH FEBRUARY YEAR 1986

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ¹² m ³)	CUMULATIVE PRODUCTION (10 ¹² m ³)	PRORABLE RESERVES (10 ¹² m ³) ¹	POOL ALLOCATION (m ³ /d)	*ML OR ADJUSTED POOL ALLOCATION (m ³ /d)	POOL INCL. INC. AMT. FACTOR	EFFECTIVE POOL MANAGE. FACTOR	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / ha	MAXIMUM LIMITATION (m ³ /d/ha)	WELL LIMITATION (m ³ /d)	
*RED EARTH GRANITE	WASH AAA	7.9	5	7.4	5	5	800,190	15	32	32	2500	80	
RED EARTH GRANITE	WASH CCC	4.88	26	4.62	28	5710	16,009,00	144	96	1667	2500	80	
*RED EARTH GRANITE	WASH EEE	4.96	33	4.63	28	160,0560	90	64	64	2500	80		
RED EARTH GRANITE	WASH FFF	3.75	37	3.38	21	3810	80,1000	80	64	1250	1734	80	
RED EARTH GRANITE	WASH III	23.20	102	22.18	135	1780	24,009,50	228	192	1250	3573	80	
RED EARTH GRANITE	WASH JJJ	7.29	36	6.92	42	1900	80,1000	80	64	1250	3359	80	
RED EARTH GRANITE	WASH MMM	29.20	928	19.92	122	7100	86,400,80	69	160	160	5400	80	
RED EARTH GRANITE	WASH PPP	28.89	-	2.88	18	4440	8,005,00	40	64	1250	1328	80	
*RED ROCK CHINOOK B	*	1.38	4	1.34	81	0,0000	8,005,00	40	64	64	1250	80	
*RED ROCK CHINOOK C	*	1.98	86	1.98	12	6670	8,005,00	40	64	64	1250	80	
*RED WILLOW CAMROSE A	*	2.98	45	2.12	13	1,000	16,001,30	21	128	128	1250	80	
RED WILLOW CAMROSE B	*	4.88	500	4.43	27	2960	8,003,70	30	64	64	1250	80	
RED WILLOW CAMROSE C	*	500	41	4.59	28	2,860	8,009,60	77	64	64	1250	2313	80
*RED WILLOW CAMROSE E	*	94	7	89	2.5	89	8,003,10	25	64	64	1250	80	
*REDWATER LOWER VIKING B	*	40.00	689	33.1	202	1,000	1,84,018,0	331	1,72	1,72	1,250	80	
RETLOW MANNVILLE LL	*	30.00	380	26.20	160	3,000	4,800,41,0	197	384	384	1,250	80	
RETLOW MANNVILLE MMN	*	2.80	39	2.41	15	5330	8,002,30	18	32	32	2,250	80	
*RETLOW MANNVILLE RR	*	23.77	40	1.97	12	1,600,270	4,3	128	128	128	1,250	80	
*RICH VIKING B	*	77	77	77	51	6000	8,000,00	40	64	64	1,250	80	
*RICH VIKING C	*	1.85	6	1.79	11	7270	8,005,00	40	64	64	1,250	80	
RICH D-2A	*	800	121	6.79	41	1,950	8,007,50	60	64	64	1,250	2313	80
RICH D-3A	*	5800	2841	2.959	181	1,000	18,11,000	181	64	64	2,250	2594	80
*RICH WINNIPEGOSIS A	*	1.94	6	1.88	11	9100	10,005,00	50	64	64	1,250	80	
RICHOALE UPPER MANNVILLE G	*	1.390	125	1.265	7	77	51,900	40,002,50	100	320	320	1,250	80
RICHOALE UPPER MANNVILLE S	*	1.140	60	1.050	64	2500	16,006,00	96	128	128	1,250	2963	80
RICHOALE LOWER MANNVILLE O	*	2.57	122	1.22	7	1.22	8,003,50	28	64	64	1,250	80	
RICINUS CARDIUM A	*	1.9910	6677	1.3233	808	4460	3,604	2315	1856	2282	1579	155	
PRIMARY GAS FLOOD	*	10,11,110	1122	640	640	4,253	155	
RICINUS CARDIUM D	*	22.00	804	1.396	85	3760	2,593,046,0	1,193	1,216	1,216	2,606	155	
RICINUS CARDIUM G	*	9000	333	567	35	3000	32,005,30	170	320	320	20,334	160	
*RICINUS CARDIUM H	*	16,20	395	1.225	75	3200	10,507,50	79	64	64	3,156	105	
RICINUS CARDIUM K	*	507	155	3.52	22	6590	23,902,70	65	64	64	3,745	85	
RICINUS CARDIUM L	*	22.80	1,063	1.217	74	2,700	14,504,0	58	64	64	2,344	145	
*RICINUS CARDIUM M	*	248	57	1.91	12	2,810	8,500,00	64	64	64	5,273	100	
RICINUS CARDIUM S	*	1250	170	1.080	66	2,810	18,500,00	15	64	64	1,328	85	
*RICINUS CARDIUM V	*	3160	397	2.763	169	5550	9,350,10,0	94	256	256	2,891	110	

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (m ³)	CUMULATIVE PRODUCTION (m ³)	PRORABLE RESERVES (m ³)	POOL ALLOCATION (m ³ /d)	*MILL OR ADJUSTED POOL ALLOCATION (m ³ /d)	POOL PERFOR MANCE FACTOR	EFFECTED PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / ha	MAXIMUM RATE LIMITATION (m ³ /d) / ha	WELL NO. M.A. m ³ /d
RICINUS CARDIUM W	4290	1024	3266	199	1100	2190900	197	256	256	0.855	4957	95
RICINUS CARDIUM X	998	361	637	39	4620	180500	90	192	192	0.938	1536	90
RICINUS CARDIUM EE	956	167	789	48	3750	180550	99	128	128	1.406	1474	90
RICINUS CARDIUM MM	653	17	636	39	4100	160250	40	64	64	2.500	3016	160
RICINUS CARDIUM NN	1250	49	1201	73	1370	100950	95	64	64	1.563	5781	100
*RICINUS CARDIUM OO	116	20	96	b		950000		64	64		1484	95
*RICINUS CARDIUM PP	126	31	95	b		1050860	90	64	64		1641	105
*RICINUS CARDIUM QQ	545	33	512	31		1809090	162	128	128		1406	90
RICINUS CARDIUM SS	759	23	736	45	2220	1001000	100	64	64	1.563	2516	100
RICINUS CARDIUM TT	1170	18	1152	70	1640	1150790	90	64	64	1.797	5406	115
*RICINUS CARDIUM VV	159	5	154	916670		1500600	90	64	64		2344	150
*RICINUS CARDIUM XX	260	112	148	917780		1600250	40	64	64		2500	160
*RICINUS CARDIUM LLERR	142	31	111	7		900310	28	64	64		1406	90
*RIVIERE MABAUM A	636	8	628	38	4950	1880110	21	64	64		2938	80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	1		800000		64	64		1250	80
*ROCKYFORD UPPER MANNVILLE D	102	19	83	5		801000	80	64	64		1250	80
*ROCKYFORD UPPER MANNVILLE E	382	4	378	23	3480	800500	40	128	128	0.625	1250	80
*ROCKYFORD LOWER MANNVILLE A	811	154	657	40	4000	1600500	80	128	128	1.250	1875	80
*ROCKYFORD LOWER MANNVILLE B	558	579	479	29	2760	800750	60	64	64	1.250	2578	80
*ROCKYFORD LOWER MANNVILLE C	104	24	80	5		800180	14	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE F	81	6	75	5		800230	18	64	64		1250	80
ROSEVEAR SECOND WHITE SPECKS A	869	18	851	52	3080	1600500	80	128	128	1.250	2008	80
*ROWLEY VIKING C	123	10	113	7		1600160	26	128	128	1.250	2500	80
*ROWLEY UPPER MANNVILLE C	356		356	22	3640	800500	40	64	64	1.250	1641	80
*ROWLEY LOWER MANNVILLE C	364	60	304	19	4210	800220	16	64	64	1.250	1688	80
*RYCROFT CHARLIE LAKE C	9660	638	9042	552	1740	960	953	1024	4384	0.219	80	
RYCROFT CHARLIE LAKE A PRIMARY						140500	7	64	64	0.219	1250	80
WATER FLOOD						3200550	176	256	256		2845	80
*RYCROFT CHARLIE LAKE C	519	34	485	30		800950	76	64	64		1250	80
*RYCROFT CHARLIE LAKE J	119	18	101	b		1600500	80	128	128		1250	80
*RYCROFT CHARLIE LAKE L	209	16	193	12		2400310	74	192	192		1250	80
*RYCROFT HALFWAY B	812	76	736	45		21580430	928	1344	1344		1606	80
*RYCROFT HALFWAY C	6600	364	6236	381		1600330	53	128	128		1250	80
*RYCROFT HALFWAY D	400	18	382	23		1600340	54	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE A	349	74	275	17		800380	30	64	64		1250	80
*SADDLE HILLS CHARLIE LAKE B	169	10	29	2		800000	64	64	64		1250	80
*SADDLE HILLS CHARLIE LAKE D	31	2	941	57		4000140	56	320	320		1250	80
*SAKAMATAH GETHING A	1200	259										

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ¹⁰ m ³)	CUMULATIVE PRODUCTION (10 ¹⁰ m ³)	PROGRATABLE RESERVES (10 ¹⁰ m ³)	POOL ALLOCATION (m ³ /d)	POOL INCAPACITY FACTOR	* PNL OR ADJUSTED POOL ALLOCATION (m ³ /d)	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA Hectares	WEIGHTED AREA Hectares	ALLOCATION (m ³ /d) ha	MAXIMUM RATE LIMITATION (m ³ /d) ha	WELL RATE LIMITATION (m ³ /d)
*SAKATAHAU BELLOV A	1100	74	1026	63	5080	3201000	320	256	256	1250	80		
SAWN LAKE SLAVE POINT A PRIMARY	5810	446	5364	328	1000	328	164	256	548	0599	80		
WATER FLOOD													
*SAWN LAKE SLAVE POINT J	25730	564	25163	1537	4800	7310130	954	1728	1728	4248	80		
*SAWN LAKE SLAVE POINT K	843	18	825	50	5000	2490180	45	64	64	3891	80		
SEAL SLAVE POINT A	5600	1421	4179	255	2200	5611200	561	448	448	4315	80		
SEAL SLAVE POINT B	711	15	696	43		2400810	194	192	192	1250	80		
SEAL SLAVE POINT D	4840	50	4790	293	1090	3190500	160	256	256	5594	80		
SENEX KEG RIVER B	3420	31	3389	207	2710	5610210	118	448	448	2252	80		
SENEX KEG RIVER C	2770	28	2742	167	2400	4011000	401	320	320	1253	2563	80	
SENEX KEG RIVER D	1290	27	1263	77	1040	801000	80	64	64	1250	5969	80	
*SENEX KEG RIVER E	465	5	460	28	8570	2400830	199	192	192	1250	80		
SENEX KEG RIVER I	1450		1450	89	1800	1600500	80	128	128	1250	9352	80	
SENEX KEG RIVER J	759		758	46	1740	800500	40	64	64	1250	3500	80	
SENEX KEG RIVER L	332		332	20	4000	800500	40	64	64	1250	1531	80	
SENEX KEG RIVER M	313		313	19	4210	800500	40	64	64	1250	1453	80	
SHADOW GILWOOD A	1120	26	1094	67	3280	2201000	220	128	128	1719	2586	110	
SHADOW GILWOOD B	795	38	757	46	4780	2200860	189	128	128	1719	1836	110	
SHADOW GILWOOD C	1340	16	1324	81	4070	3300500	165	192	192	1719	2063	110	
SHADOW GILWOOD D	960	28	932	57	3860	2200680	150	128	128	1719	2219	110	
SHADOW GILWOOD E	501	49	452	28	3930	1101000	110	64	64	1719	2313	110	
SHADOW GILWOOD F	735	45	690	42	2620	1100730	80	64	64	1719	3391	110	
*SHEKILIE MUSKEG F	110	36	74	5		800130	10	64	64	1250	80		
*SHEKILIE MUSKEG G	240	43	197	12		800680	54	64	64	1250	80		
*SHEKILIE MUSKEG H	50	14	36	2		800160	13	64	64	1250	80		
*SHEKILIE MUSKEG I	243	20	243	15	5330	800500	40	64	64	1250	80		
*SHEKILIE MUSKEG J	399	23	376	23	5140	1180110	13	64	64	1250	1844	80	
SHEKILIE MUSKEG K	295		295	18	4440	800500	40	64	64	1250	1359	80	
SHEKILIE KEG RIVER D	1970	685	1285	78	1030	801000	80	64	64	1250	9109	80	
SHEKILIE KEG RIVER U	880	276	604	37	2160	800000	60	64	64	1250	4063	80	
SHEKILIE KEG RIVER W	990	271	719	44	1820	800600	48	64	64	1250	4578	80	
SHEKILIE KEG RIVER Y	1500	579	921	56	1430	801000	80	64	64	1250	6938	80	
SHEKILIE KEG RIVER CC	945	194	751	46	1740	801000	80	64	64	1250	3775	80	
SHEKILIE KEG RIVER EE	700	128	572	35	4570	1600350	56	128	128	1250	1617	80	
SHEKILIE KEG RIVER GG	940	147	813	50	1600	801000	80	64	64	1250	4438	80	
SHEKILIE KEG RIVER LL	570	103	467	29	2760	800380	30	64	64	1250	2641	80	
SHEKILIE KEG RIVER NN	800	144	656	40	2000	800600	48	64	64	1250	3703	80	

 LEGEND: Decline = Light Dot Rule
 Constant = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROVATABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	* POOL INFL. OR ADJUSTED POOL ALLOCATION FACTOR	EXPECTED PRODUCTIVE PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d/ha)	MAXIMUM RATED LIMITATION (m ³ /d/ha)	WELL RATE (m ³ /d)	
SHEKILIE KEG RIVER DD	6.80	1.58	522	32	2500	800,500	40	64	1250	3141	80	
SHEKILIE KEG RIVER PP	5.73	7.5	498	30	2670	801,000	80	64	1250	2656	80	
SHEKILIE KEG RIVER QQ	31.80	12.2	1968	120	2000	24,005,00	120	64	3750	14703	80	
SHEKILIE KEG RIVER RR	735	1.64	571	35	2290	800,250	20	64	1250	3391	80	
*SHEKILIE KEG RIVER TT	1590	1.69	1421	87	5410	4730,100	47	64	64	7349	80	
*SHEKILIE KEG RIVER VV	750	8.0	670	41	5420	22,201,00	22	64	64	3469	80	
SHEKILIE KEG RIVER WW	765	9.2	673	41	1950	801,000	80	64	1250	3531	80	
#SHEKILIE KEG RIVER AAA	1500	20.6	1294	79	444,0000	64	64	64	64	6938	80	
*SHEKILIE KEG RIVER CCC	1500	8.5	1415	86	5170	444,0000	00	64	64	6938	80	
SHEKILIE KEG RIVER EEE	1250	74	1176	72	1110	801,000	80	64	1250	5781	80	
*SHEKILIE KEG RIVER GGG	1200	35	1165	71	5000	3550,050	18	64	64	5547	80	
SHEKILIE KEG RIVER III	426	102	324	20	4000	800,900	72	64	64	4250	1969	80
SHEKILIE KEG RIVER KKK	1350	24	1324	81	1000	810,500	41	64	64	1266	6234	80
SHEKILIE KEG RIVER LLL	900	70	830	51	1570	800,900	72	64	64	1250	4156	80
SHEKILIE KEG RIVER MMM	640	31	629	38	2110	801,000	80	64	64	1250	3047	80
SHEKILIE KEG RIVER OOO	813	33	780	48	1670	800,500	40	64	64	1250	3766	80
*SHEKILIE KEG RIVER PPP	1.50	9	141	9	8900	800,750	60	64	64	1250	80	
SHEKILIE KEG RIVER UUU	1500	92	1408	86	1000	860,500	43	64	64	1344	6938	80
*SHOULDICE GLAUCONITIC A	204	58	146	9	801,000	80	64	64	64	1250	80	
SHOULDICE GLAUCONITIC E	4410	265	4145	253	1000	2530,500	127	192	192	6797	80	
*SHOULDICE GLAUCONITIC G	3470	68	3402	208	1150	2390,400	96	192	192	1245	5349	80
SHOULDICE GLAUCONITIC H	527	4	523	32	2500	800,500	40	64	64	1250	2438	80
*SHOULDICE ELLERSLIE C	555	133	422	26	2400,210	50	50	192	192	1250	80	
SIMONETTE DUNVEGAN A	1920	394	1526	931	2800	1190,670	797	368	368	3234	5313	85
61000	28271	32729	1999	1600	319,80,750	2399	1664	1664	1922	23582	200	
SHOULDICE GLAUCONITIC D-3	1580	127	1453	89	2250	2000,750	150	64	64	3125	7313	200
SIMONETTE D-3C	6410	37	6373	389	1000	3891,000	389	64	64	6078	29641	200
*SIMCLAIR DOE CREEK B	16000	21	1579	96	3330	32,004,70	150	256	256	1250	1848	80
SIMONETTE D-3	1.29	10	1119	7	800,0000	6390,580	371	64	64	1250	80	
2630	2630	161	3970	632	2150	512	512	512	1248	1520	80	
15200	1585	13615	832	1440	11980,950	1138	960	960	1248	4685	80	
4080	280	3800	232	1380	3220,0800	256	256	256	1250	5715	80	
939	54	885	54	1480	802,000	64	64	64	1250	9344	80	
3175	28	347	21	800,500	40	64	64	64	1250	80		
11750	1404	10346	632	2150	13590,880	1196	1088	1088	1249	2716	80	
1030	3	1027	63	2500	1530,0000	64	64	64	1250	2383	80	
555	4	549	34	4710	1600,310	50	128	128	1250	1281	80	
402	5	397	24	3330	800,500	40	64	64	1250	1859	80	

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (bbl m ³)	CUMULATIVE PRODUCTION (bbl m ³)	PRORABLE RESERVES (bbl m ³)	POOL ALLOCATION (m ³ /d)	PRODUCED POOL INJECTION ABILITY FACTOR	EXPECTED PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / ha	MAXIMUM RATE LIMITATION (m ³ /d/ha)	WELL RATE LIMITATION (m ³ /d/ha)	WELL NUMBER	MONTH	YEAR
*SLAVE GRANITE WASH B	91	5	86	5	800210	17	64	64	1250	1250	80	-	-	-
SLAVE GRANITE WASH D	469	13	455	28	800500	40	64	64	1250	2156	80	-	-	-
SLAVE GRANITE WASH E	275	9	266	16	800500	40	64	64	1250	1266	80	-	-	-
SNipe LAKE BEAVERHILL LAKE	124100	40675	83425	5096	11619	6065	7168	21376	0544	135	-	-	-	-
PRIMARY	-	-	-	-	115850520	41	64	64	0547	2109	135	-	-	-
WATER FLOOD	140	15	125	8	800300	24	64	64	1250	13981	135	-	-	-
*SOUSA KEG RIVER B	500	47	453	28	800600	48	64	64	1250	1631	80	-	-	-
SOUSA KEG RIVER E	650	1	650	40	800500	40	64	64	1250	2313	80	-	-	-
SOUSA KEG RIVER H	1000	1	999	61	800500	40	64	64	1250	3000	80	-	-	-
SOUSA KEG RIVER N	378	-	378	23	800500	40	64	64	1250	4625	80	-	-	-
SOUSA KEG RIVER Q	1100	-	1100	67	800500	40	64	64	1250	1750	80	-	-	-
SOUSA KEG RIVER P	680	-	679	41	800500	40	64	64	1250	5078	80	-	-	-
SOUSA KEG RIVER Q	217	-	217	13	800500	40	64	64	1250	3141	80	-	-	-
*SPIRIT RIVER DOE GREEK A	1640	7	1633	100	6400500	320	512	512	1250	1250	80	-	-	-
*SPIRIT RIVER DOE GREEK C	89	1	88	516000	8001200	10	64	64	1250	1250	80	-	-	-
*SPIRIT RIVER DOE GREEK D	61	-	81	516000	800500	40	64	64	1250	1250	80	-	-	-
*SPIRIT RIVER DOE GREEK E	1760	121	1639	100	7200150	108	576	576	1250	1250	80	-	-	-
*SPIRIT RIVER CHARLIE LAKE E	91	37	54	3	800460	37	64	64	1250	1250	80	-	-	-
*SPIRIT RIVER CHARLIE LAKE J	2230	92	2138	131	1220	160	320	747	1250	1250	80	-	-	-
PRIMARY	-	-	-	-	00000	160	320	747	1250	1250	80	-	-	-
WATERFLOOD	-	-	-	-	1601000	160	320	747	1250	1250	80	-	-	-
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	18	117	7	2400050	12	192	192	1250	1638	80	-	-	-
SPIRIT RIVER HALFWAY F	22970	1364	21606	1320	1000	1320	1293	1536	3093	0426	80	-	-	-
PRIMARY	-	-	-	-	270000	64	64	64	1250	1781	80	-	-	-
WATER FLOOD	-	-	-	-	12931000	1293	1472	3031	1250	1781	80	-	-	-
ST ALBERT-BIG LAKE D-1D	2860	570	2310	141	2840	4000450	180	272	272	4541	80	-	-	-
BIG LAKE D-2A	3250	1436	1814	111	6500	7210110	79	48	48	5000	80	-	-	-
*ST ALBERT D-3B	10500	4385	6115	374	8350	31070050	155	48	48	64729	80	-	-	-
*STANMORE UPPER MANNVILLE G	107	31	76	5	800000	1600150	24	128	128	1250	80	-	-	-
*STANMORE UPPER MANNVILLE Y	1668	7	161	10	800000	1600150	40	64	64	1250	80	-	-	-
*STANMORE UPPER MANNVILLE DD	190	-	190	12	6670	8000500	240	192	192	1250	80	-	-	-
*STANMORE LOWER MANNVILLE Q	700	98	602	37	800000	8000530	42	64	64	1250	80	-	-	-
*STANMORE LOWER MANNVILLE X	62	25	37	2	800000	800000	64	64	64	1250	80	-	-	-
*STETTLER LOWER MANNVILLE A	111	4	107	7	11794	856	1616	5872	2009	96	80	-	-	-
STETTLER D-2A	42130	19784	22344	1365	8640	1930230	44	96	96	5000	80	-	-	-
PRIMARY	-	-	-	-	116010070	812	1520	5776	7632	7125	80	-	-	-
WATERFLOOD - GPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-

LEGEND: Decimal = Light Dot Rule
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POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	1/2 CUMULATIVE PRODUCTION (10 ³ m ³)	PRORABLE RESERVES (10 ³ m ³)	POOL ALLOCATION m ³ /d	POOL INJECTION ABILITY FACTOR	* MFL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PRODUCTIVE MANAGERIAL FACTOR	WEIGHTED AREA (hectares)	ALLOCATION m ³ /d / ha	MAXIMUM RATE LIMITATION m ³ /d / ha	WELL RATE m ³ /d
STETTLER D-3B	2600	1076	1524	93	1720	1600850	136	32	32	24031	80
*STETTLER D-3D	636	41	595	36	5250	1890050	9	64	64	2953	80
*STETTLER D-3E	172	6	166	10		800020	2	64	64	1250	80
*STETTLER D-3F	258	4	252	15		800060	5	32	32	2500	80
*STETTLER D-3G	125	24	101	6		800010	14	64	64	1250	80
STRATHMORE LOWER MANNVILLE B	1160	9	1151	70	3430	2400410	98	192	192	1250	80
STURGEON LAKE D-3	35300	16354	18946	1157	2070	2395050	1198	672	672	3564	150
STURGEON LAKE SOUTH D-3	278000	99379	178621	10911	1500	163670670	10966	2688	2688	26089	150000
STURGEON LAKE SOUTHERN D-3C	4500	605	3895	238	1830	4360800	349	96	96	5542	135
*SULLIVAN LAKE BANFF A	195	6	189	12		800030	2	64	64	1250	80
*SUNDRE VIKING A	382	79	303	19		4800120	58	256	256	1875	120
*SUNDRE VIKING B	214	17	197	12		1150210	24	64	64	1797	115
*SUNDRE VIKING C	98	4	94	6		1300100	13	64	64	2031	130
*SUNDRE VIKING F	511	19	492	3022000		6500360	234	320	320	2031	130
SUNDRE RUNDLE A	51600	24450	27150	1658	3460	5737	4006	1792	2810	2042	150
PRIMARY						1960650	127	96	96	2042	150
WATER FLOOD						55410700	3879	1696	2714	3267	155
SUNDRE RUNDLE B	7560	2960	4600	281	2670	750	605	384	682	1100	150
PRIMARY						700000		64	64	1094	150
WATER FLOOD						6800890	605	320	618	2125	150
SUNDRE RUNDLE C	129	4	125	8		1650150	25	64	64	2578	165
*SUNSET TRIASSIC B	432	65	367	22		1600630	101	128	128	1250	80
*SWALWELL PEKISKO D	408	126	282	17		1600220	35	128	128	1250	80
*SWALWELL PEKISKO E	38	1	37	2	240000	800120	10	64	64	1250	80
*SWALWELL PEKISKO F	2420	291	2129	130		5600310	174	448	448	1250	80
*SWALWELL PEKISKO G	373	3	370	23		1100000		64	64	1250	80
SWAN HILLS BEAVERHILL LAKE C	326300	91788	234512	1432510140	145256	12144	26880	73600	1974	1719	80
PRIMARY						57020200	1140	3648	3904	1563	100
WATER FLOOD						1375520080	11004	23232	69696	11512	100
SWAN HILLS BEAVERHILL LAKE A&B	1111000	426505	684495	41812	7150	42954	40320	103574	2886	125	
PRIMARY						43750130	569	2240	3392	1953	125
SOLVENT FLOOD						399020500	19951	4608	13824	24060	125
WATER FLOOD						2492640090	22454	33472	86358	20692	125
SWAN HILLS SOUTH BHL A&B	674500	263716	410784	25092	1180	29609	25617	14784	48741	6067	130
PRIMARY						3500710	249	576	576	2031	130
SOLVENT FLOOD						249831000	24983	11392	41125	2193	130
WATER FLOOD						42770090	385	2816	7040	3519	130
*SYLVAN LAKE CARDIUM C	159	7	152	9		800050	4	64	64	1250	80

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ¹⁰ m ³)	CUMULATIVE PRODUCTION (10 ¹⁰ m ³)	PROVATABLE RESERVES (10 ¹⁰ m ³)	POOL INAP. FACTOR	MHL OR ADJUSTED POOL ALLOCATION (m ³ /d)	POOL MAINTENANCE FACTOR	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) (ha)	MAXIMUM LIMITATION (m ³ /d) (ha)	WELL MAINTENANCE (m ³ /d)
*SYLVAN LAKE CARDIUM E	55	7	48	3	800240	1.9	64	64	64	64	1250	80
*SYLVAN LAKE VIKING H	74	17	57	3	800030	2	64	64	64	64	1250	80
*SYLVAN LAKE VIKING K	63	117	117	7	950240	23	64	64	64	64	1484	95
*SYLVAN LAKE VIKING L	8	112	7	9	900060	5	64	64	64	64	1406	90
*SYLVAN LAKE VIKING M	40	19	381	23	4900	1120000	64	64	64	64	1750	80
*SYLVAN LAKE VIKING N	506	52	454	28	3200270	86	256	256	256	256	1250	80
*SYLVAN LAKE VIKING P	10	10	185000	850120	10	64	64	64	64	64	1328	85
*SYLVAN LAKE GLAUCONITIC G	341	35	306	19	4740	901000	90	64	64	64	1578	90
*SYLVAN LAKE LOWER MANNVILLE N	84	4	80	5	1100000	50	64	64	64	64	1719	110
SYLVAN LAKE LOWER MANNVILLE V	725	735	45	2220	10000500	50	64	64	64	64	2391	110
SYLVAN LAKE JURASSIC A	4740	1647	3093	189	5820	110000250	275	832	832	832	1322	100
*SYLVAN LAKE JURASSIC N	207	35	172	11	1000610	61	64	64	64	64	1686	100
*SYLVAN LAKE ELKTON I	263	5	258	16	6560	10500500	53	64	64	64	1563	100
*SYLVAN LAKE ELKTON J	690	55	635	19	2950	1150050	109	64	64	64	1641	105
*SYLVAN LAKE ELKTON K	165	28	137	8	950370	35	64	64	64	64	1797	115
*SYLVAN LAKE ELKTON L	1540	465	1075	66	4610	3040500	152	128	128	128	1388	95
*SYLVAN LAKE SHUNDA E	290	22	268	16	1051000	105	64	64	64	64	2375	100
*SYLVAN LAKE PEKISKO B	23000	7924	15076	921	1960	18050750	1354	832	832	832	1641	105
*SYLVAN LAKE PEKISKO S	402	7	395	24	4960	1190150	18	64	64	64	1859	95
SYLVAN LAKE D-3C	2750	1	2769	168	1190	20000500	100	64	64	64	3125	12719
TANGENT D-1A	1940	388	11552	95	1000	9501000	95	64	64	64	1484	80
TANGENT D-1C	492	68	424	26	3D80	8001000	80	64	64	64	1250	80
*TANGENT D-10	3115	28	287	18	930150	14	64	64	64	64	1453	80
TANGENT D-1E	2700	439	2261	138	1000	1381000	138	64	64	64	2156	80
TANGENT D-1F	1160	139	1025	63	1270	801000	80	64	64	64	1250	80
*TANGENT D-1H	1270	61	1209	74	5080	3760030	11	64	64	64	5359	80
TANGENT D-1I	860	128	732	45	1780	801000	80	64	64	64	5875	80
*TANGENT D-1K	221	56	165	10	800090	7	64	64	64	64	3969	80
TANGENT D-1L	596	63	533	33	2420	801000	80	64	64	64	1250	80
TANGENT D-1M	1350	147	1203	73	1100	801000	80	64	64	64	2750	80
*TANGENT D-1O	702	14	683	42	4960	2080020	4	64	64	64	6234	80
TANGENT D-1P	2260	52	2208	135	1000	1350090	122	64	64	64	3250	80
*TANGENT D-1Q	620	22	598	37	2160	800500	40	64	64	64	10453	80
TANGENT D-1R	1990	88	1902	116	1000	1160750	87	64	64	64	2109	80
*TANGENT D-1U	1410	36	1374	84	5000	4170020	8	64	64	64	2859	80
TANGENT D-1V	3570	238	3332	204	1000	2040500	102	64	64	64	9203	80
*TANGENT D-1X	199	-	199	12	800130	800500	10	64	64	64	1250	80
TANGENT D-1Y	1220	-	1220	75	1070	800500	40	64	64	64	5641	80

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PRORABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	EFFECTED PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / No.	MAXIMUM RATE LIMITATION (m ³ /d)	WELL LIMITATION (m ³ /d)	
THORSBY GLAUCONITIC A	5200	499	4701	287	1670	345	384	1247	4008	80	
*THREE HILLS CREEK PEKISKO B	636	31	605	37	4350	1600500	128	1250	1250	80	
*THREE HILLS CREEK D-2A	164	19	145	9	900410	37	64	1406	1406	90	
*INDASTOIL BELLY RIVER A	2800	411	2389	146	7120	10400380	395	832	1250	80	
*INDASTOIL BELLY RIVER B	48	10	38	2	800190	15	64	1250	1250	80	
*INDASTOIL BELLY RIVER F	442	4	438	27	4860	1310050	7	64	2047	80	
*INDASTOIL BELLY RIVER G	91	8	83	5	850000	64	64	1328	1328	85	
*INDASTOIL PEKISKO A	1420	78	1342	82	4880	4000160	64	320	1250	1313	80
TOMAHAWK NORDEGG A	110	110	110	711430	800500	40	64	64	1250	80	
*TOMAHAWK NORDEGG C	264	3	261	16	5000	800750	60	64	1250	80	
*TOMAHAWK BANFF D	419	2	417	25	1240000	64	64	1938	1938	80	
*TONY CREEK NORTH VIKING A	229	19	210	13	1600120	1.9	128	1250	1250	80	
*TROCHU BASAL QUARTZ B	5880	247	56333	344	3020	10390800	831	832	1249	2266	80
TROUT KEG RIVER A	150	7	143	9	1070000	64	64	1250	1250	80	
*TROUT KEG RIVER C	361	5	356	22	2401000	240	192	1250	1250	80	
*TROUT KEG RIVER E	2070	24	2046	125	1920	920500	46	64	1438	3492	80
*TROUT KEG RIVER I	1510	1510	92	1000	1518	759	368	470	3230	80	
*TROUT KEG RIVER N	7600	938	6662	407	3730	3620500	181	112	3232	5286	80
TURIN UPPER MANNVILLE H	11560500	578	256	4516	6473	80
PRIMARY	800000	32	32	2500	2500	80
WATER FLOOD	800510	41	64	1250	1250	80
*TURIN UPPER MANNVILLE L	92	15	37	2	800380	30	16	5000	5000	80	
*TURIN LOWER MANNVILLE W	123	37	86	5	3200530	170	64	1609	1609	80	
*TURIN LOWER MANNVILLE EE	186	43	143	9	1600530	85	32	1250	1250	80	
*TURIN LOWER MANNVILLE FF	344	80	264	16	1600530	64	64	5000	5000	80	
*TURIN LOWER MANNVILLE GG	250	78	172	11	1600530	64	64	1250	1250	80	
*TURIN LOWER MANNVILLE HH	89	7	82	5	800000	24	16	5000	5000	80	
*TURIN LOWER MANNVILLE II	4970	300	4670	285	3930	11200340	381	896	1250	1642	80
*TURIN LOWER MANNVILLE JJ	116	30	86	5	800610	49	64	1250	1250	80	
*TURIN LOWER MANNVILLE LL	348	41	307	19	103000	64	64	1609	1609	80	
*TURIN LOWER MANNVILLE MM	53	23	30	2	800780	62	64	1250	1250	80	
*TURIN LOWER MANNVILLE PP	57	11	46	3	800300	24	16	5000	5000	80	
*TURIN LOWER MANNVILLE RR	43	16	27	2	800370	30	16	5000	5000	80	
*TURIN LOWER MANNVILLE UU	184	23	161	10	800920	74	64	1250	1250	80	
*TURIN LOWER MANNVILLE WW	109	4	105	6	800130	10	64	1250	1250	80	
*TURIN LOWER MANNVILLE XX	44	6	38	2	800100	8	64	1250	1250	80	
*TURIN LOWER MANNVILLE YY	232	42	190	12	1600380	61	128	1250	1250	80	
*TURIN LOWER MANNVILLE ZZ	112	7	105	6	800140	11	32	2500	2500	80	
*TURIN LOWER MANNVILLE AAA	133	47	86	5	800280	22	32	2500	2500	80	

POOL NAME	INITIAL RECOVERABLE RESERVES (M ³)	CUMULATIVE PRODUCTION (M ³)	PRODUCABLE RESERVES (M ³) ((1)-(2))	POOL ALLOCATION (M ³ /d)	IN-AP. ABILITY FACTOR	* MFL OR ADJUSTED POOL ALLOCATION (M ³ /d)	POOL MANAGE- MENT FACTOR	EXPECTED POOL PRODUCTION (M ³ /d)	PRODUCTIVE AREA (Hectares)	WEIGHTED AREA (Hectares)	ALLOCATION (M ³ /d/ha)	MAXIMUM LIMITATION (M ³ /d/ha)	WELL LIMITATION (M ³ /d)
TURIN LOWER MANNVILLE BBB	287	13	274	17	4710	800500	4.0	64	64	64	1250	1328	80
*TURIN LOWER MANNVILLE CCC	102	1	101	6	800000	64	64	64	64	64	64	1250	80
*TURIN LOWER MANNVILLE DDD	68		68	4	800500	4.0	64	64	64	64	64	1250	80
*TURIN LOWER MANNVILLE EEE	1.89	4	1.85	1.1	800130	1.0	64	64	64	64	64	1250	80
*TURIN LOWER MANNVILLE FFF	.81	1	1.68	1.0	800000	64	64	64	64	64	64	1250	80
*TWINKLING LOWER MANNVILLE G	236	68	204	1.2	2400200	4.8	192	192	64	64	64	1250	80
*TWINKLING LOWER MANNVILLE J	295	91	3031	1.85	2410900	217	64	3766	64	64	64	14563	80
TWINKLING LOWER MANNVILLE O	3150	119	119	1.30	970000	1.1	64	64	64	64	64	1516	80
*TWINKLING LOWER MANNVILLE P	3.28	146	182	1.1	800200	1.6	64	64	64	64	64	1250	80
*UTIKUMA LAKE SLAVE POINT A	1.97	27	170	1.0	800040	3	64	64	64	64	64	1250	80
*UTIKUMA LAKE SLAVE POINT C	64	9	55	3	800120	1.0	64	64	64	64	64	1250	80
*UTIKUMA LAKE SLAVE POINT D	92	11	81	5	800420	3.4	64	64	64	64	64	1250	80
*UTIKUMA LAKE SLAVE POINT E	265	15	250	1.5	820030	2	64	64	64	64	64	1250	80
*UTIKUMA LAKE SLAVE POINT G	278	4	274	1.7	4820	625	298	384	64	64	64	1281	80
UTIKUMA LAKE GILWOOD D	2230	401	1829	11.2	5580	1600500	80	1.28	1.28	1.28	1.28	1250	80
PRIMARY													
WATER FLOOD						4540480	218	256	341	1773	1816	80	
*UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	25168	51332	3136	13.80	43280950	4112	4096	4096	1057	4982	80	
*UTIKUMA LAKE KEG RIVER SANDSTONE H	896	265	631	39	4100	1320370	49	64	64	2078	13313	80	
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	710	2170	133	1000	1331000	133	64	64	1250	3344	80	
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	577	1593	97	1650	1600880	141	128	128	1250	2509	80	
UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	582	3218	197	3250	6400950	608	512	512	1250	6304	80	
*UTIKUMA LAKE KEG RIVER SANDSTONE N	15000	3411	11589	708	1240	8781000	878	704	704	1247	1250	80	
*UTIKUMA LAKE KEG RIVER SANDSTONE P	148	51	97	6	800080	6	64	64	64	64	64	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	129	309	1.9	4210	801000	80	64	64	64	64	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	201	1079	66	1210	801000	80	64	64	64	64	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	170	980	60	1330	801000	80	64	64	64	64	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	470	5410	330	1000	3301000	330	256	256	1289	1250	80	
UTIKUMA LAKE KEG RIVER SANDSTONE V	555	108	447	27	2960	8000500	40	64	64	64	64	1250	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	49	127	.8	800620	50	64	64	64	64	64	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE X	625	110	515	31	2580	801000	80	64	64	64	64	1250	80
*UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	50	397	24	3330	800680	54	64	64	64	64	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE Z	8222	139	683	42	1900	801000	80	64	64	64	64	1250	80
*UTIK LAKE KEG RIVER SANDSTONE AA	116	29	87	.5	800170	14	64	64	64	64	64	1250	80
UTIK LAKE KEG RIVER SANDSTONE BB	795	132	663	40	2000	801000	80	64	64	64	64	1250	80
UTIK LAKE KEG RIVER SANDSTONE CC	393	52	341	21	3810	800630	50	64	64	64	64	1250	80
UTIK LAKE KEG RIVER SANDSTONE DD	468	52	416	25	3200	801000	80	64	64	64	64	1250	80
UTIK LAKE KEG RIVER SANDSTONE EE	1916	117	1370	117	1370	1601000	160	128	128	128	128	1250	80

 LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROBABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	EXPECTED PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / HA	MAXIMUM RATE LIMITATION (m ³ /d)	WELL M.A. m ³ /d
UTIK LAKE KEG RIVER SANDSTONE FF	882	71	611	50 1600	800640	51	64	1250	4078	80
VALHALLA DOE CREEK I PRIMARY	59030	3287	55743	3405 3050	10385 35970880 67890370	5677 3165 2512	8320 5312 3008	15338 5312 10026	0677 0677 2257	80
WATER FLOOD										
*VALHALLA DOE CREEK K	336	18	3118	19						
*VALHALLA DOE CREEK L	785	22	763	47						
*VALHALLA DOE CREEK M	765	18	747	46	5220	2400200	48	192		
*VALHALLA DOE CREEK N	37	16	21	1						
*VALHALLA CHARLIE LAKE C	36	18	18	1						
*VALHALLA CHARLIE LAKE D	103	11	92	5						
*VALHALLA CHARLIE LAKE H	2170	136	2034	124 4520	5600680	381	64	64	1250	80
*VALHALLA CHARLIE LAKE I	322	31	291	18 4720	850300	26	64	64	1250	80
*VALHALLA CHARLIE LAKE J	207	4	203	12 7500	900670	60	64	64	1250	80
*VALHALLA CHARLIE LAKE K	95	32	63	4						
*VALHALLA CHARLIE LAKE L	180	1	180	11 7270	800710	57	64	64	1328	85
*VALHALLA CHARLIE LAKE M	326	...	326	20 4250	805050	40	64	64	1250	80
*VALHALLA BOUNDARY B	2170	362	1808	110	13600360	490	1024	448	1250	80
*VALHALLA BOUNDARY D	554	113	441	27	2400900	216	192	64	1328	85
*VALHALLA BOUNDARY H	145	1	164	1016000	1600220	35	256	64	1406	90
*VALHALLA BOUNDARY I	623	32	591	3615560	5600360	202	256	256	1250	80
*VALHALLA BOUNDARY J	114	4	110	7	850790	67	64	64	1328	85
*VALHALLA BOUNDARY K	52	52	930000		901200	90	64	64	1328	85
*VALHALLA BOY A & CHARLIE LAKE A	250	58	192	12	800870	70	64	64	1250	80
*VALHALLA HALFWAY C	4600	343	4257	260 3690	9590950	911	768	768	1249	80
*VALHALLA DOIG A	1310	22	1288	79 4910	3880040	16	64	64	3544	80
*VALHALLA DOIG B	877	25	852	52 3270	1700470	80	128	128	1328	85
*VERGER UPPER MANNVILLE F	182	17	165	10	800230	18	64	64	1250	80
*VIRGINIA HILLS GEETHING A	198	36	162	10	800550	44	64	64	1250	80
*VIRGINIA HILLS BELLOY A PRIMARY	36100	8185	2915	1827 1000	1827	1827	1408	2326	D785	80
WATER FLOOD										
*VIRGINIA HILLS BELLOY B	67	1	66	4						
*VIRGINIA HILLS BEAVERHILL LAKE PRIMARY	252000	99650	152350	9306 2540	1827100 8000000 236371	1827 11640 14457	1408 64 14457	2326 64 14457	1298 64 11640	80
WATER FLOOD										
*VIRGINIA HILLS BEAVERHILL LAKE B	46									
*VIRGINIA HILLS BEAVERHILL LAKE C	159	11	148	9						
*VIRGO SULPHUR POINT E	70	3	67	4						

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POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PHRATABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	PRODUCTIVE AREA (Hectares)	WEIGHTED AREA (Hectares)	ALLOCATION (m ³ /d)	MAXIMUM WELL LIMITATION (m ³ /d)	11	
									5	6
VIRGO MUSKEG A	667	290	377	23	8570	1970070	14	128	128	128
VIRGO MUSKEG B	354	76	278	17	4710	801000	80	64	64	1250
*VIRGO KEG RIVER C	558	238	320	20	8250	1650070	12	64	64	2578
VIRGO KEG RIVER F	318	116	202	12	6670	800500	40	64	64	1469
VIRGO KEG RIVER K	1030	460	570	4	2290	801000	80	64	64	1250
VIRGO KEG RIVER M	325	143	182	11	7270	800500	40	64	64	1250
VIRGO KEG RIVER O	700	182	518	32	2500	800480	38	64	64	1250
*VIRGO KEG RIVER P	1260	166	1094	67	5570	3730120	45	64	64	5828
VIRGO KEG RIVER Y	1000	401	599	37	2170	801000	80	128	128	1250
VIRGO KEG RIVER HH	1140	347	793	48	1670	800850	68	128	128	1250
VIRGO KEG RIVER II	549	88	461	28	2860	800750	60	128	128	1250
VIRGO KEG RIVER VV	1860	760	1100	67	1190	801000	80	64	64	1250
I.S. NO. 6 WATER FLOOD	5630	2374	3256	199	1610	3201000	320	256	256	1250
VIRGO KEG RIVER CCC	413	87	326	20	4000	80	52	64	200	0400
PRIMARY		1250	80
VIRGO KEG RIVER FLOOD	833	363	470	29	2760	801000	80	64	64	200
VIRGO KEG RIVER KK	113	26	87	51	6000	800500	40	64	64	1250
VIRGO KEG RIVER VV	584	267	319	19	4210	801000	80	64	64	1250
VIRGO KEG RIVER ZZ	980	283	697	43	1860	801000	80	64	64	1250
VIRGO KEG RIVER IZ	389	133	256	16	7190	1150000	64	64	64	1250
VIRGO KEG RIVER HM	1120	380	740	45	7360	3310000	60	64	64	1250
*VIRGO KEG RIVER YY	2000	62	1938	118	5050	5920000	64	64	64	1250
*VIRGO KEG RIVER ZZ	890	378	512	31	2580	801000	80	64	64	1250
VIRGO KEG RIVER A3A	883	121	762	47	1700	801000	80	64	64	1250
VIRGO KEG RIVER N3N	520	65	455	28	2860	800400	32	64	64	1250
VIRGO KEG RIVER U3U	1800	84	1716	105	1000	1051000	105	64	64	1250
VIRGO KEG RIVER V3V	280	11	269	16	5000	801000	80	64	64	1250
VIRGO KEG RIVER X3X	905	10	895	55	1450	801000	80	64	64	1250
VIRGO KEG RIVER Y3Y	125	7	118	7	-	801000	80	64	64	1250
VIRGO KEG RIVER Z3Z	1800	40	1760	108	1000	1081000	108	64	64	1250
VIRGO KEG RIVER A4A	900	62	838	51	5300	2660000	80	64	64	1250
*VIRGO KEG RIVER B4B	561	36	525	32	2500	801000	80	64	64	1250
VIRGO KEG RIVER C4C	1500	41	1459	89	5000	4440130	58	64	64	1250
*VIRGO KEG RIVER D4D	390	10	380	23	5000	1150020	2	64	64	1250
VIRGO KEG RIVER E4E	550	34	516	32	5000	801000	80	64	64	1250
*VIRGO KEG RIVER F4F	1500	41	1459	89	5000	4440090	40	64	64	1250
VIRGO KEG RIVER G4G	1200	40	1160	71	1130	801000	80	64	64	1250

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROVABLE RESERVES (10 ³ m ³)	POOL INCAPACITY FACTOR m ³ /d	POOL ADJUSTED POOL ALLOCATION m ³ /d	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA Hectares	WEIGHTED AREA fractions	ALLOCATION m ³ /d/ha	MAXIMUM LIMITATION m ³ /d/ha	WELL RATE m ³ /d
*VIRGO KEG RIVER I4I	200	3	197	12	800140	11	64	64	14250	80	
*VIRGO KEG RIVER J4J	250	20	230	14	801000	80	64	64	14250	80	
VIRGO KEG RIVER K4K	563	5	558	34	2350	800500	40	64	1250	2609	80
VIRGO KEG RIVER L4L	1130	8	1122	69	1160	800500	40	64	1250	5219	80
VIRGO KEG RIVER M4M	2920	3	2917	178	1000	1780500	89	64	2781	13500	80
VIRGO KEG RIVER O4O	3200		3200	195	1000	1950500	98	64	3047	14797	80
VIRGO KEG RIVER Q4Q	1420		1420	87	1000	870500	44	64	1359	6563	80
*HANYANDIE CARDIUM A	242	27	215	13	1000250	25	64	64	1563	100	
*HANYANDIE CARDIUM C	199	7	192	12	900000	64	64	64	1406	90	
MAPITI CARDIUM A8B	13650	316	13334	814	3140	25560360	920	1408	1815	2686	
*MAPITI DUNVEGAN A	452	8	444	27	2400280	67	192	192	1250	80	
*MAPITI DUNVEGAN B	222	4	218	13	6150	800810	65	64	1250	80	
*WAITS LOWER MANNVILLE B	167	20	147	9	800230	18	64	64	1250	80	
*WAITS LOWER MANNVILLE D	231	1	230	14	5710	800120	10	64	1250	80	
*WAITS LOWER MANNVILLE E	496	6	490	30	2670	801000	80	64	1250	2297	80
*WAITS LOWER MANNVILLE I	220		220	13	5710	740500	37	64	64	1156	1250
*WAITS BANFF C	557	76	481	2911040	3200470	150	320	1000	1250	80	
*WAITS BANFF D	829	45	784	48	4000180	72	320	320	1250	80	
*WAITS BANFF H	8510	10	8510	520	2310	12010900	1081	960	1251	10938	80
*WAITS BANFF I	1440	26	1414	86	1860	1600500	80	128	128	1250	
*WAITS BANFF J	134	4	130	8	800380	30	64	64	1250	80	
*WAITS BANFF L	167	48	119	711430	801000	80	64	64	1250	80	
*WAITS BANFF M	760		760	46	3200690	221	256	256	1250	80	
*WAITS BANFF N	322	1	321	20	4000	800500	40	64	1250	1484	80
*WAITS BANFF O	239	15	224	14	5720	801000	80	64	64	1250	
*WAITS BANFF P	130	1	129	900000	800000	80	64	64	1250	80	
*WAITS BANFF Q	123	3	120	711440	801000	80	64	64	1250	80	
*WAYNE-ROSEDALE GLAUCONITIC EE	105	3	102	6	800100	8	64	64	1250	80	
*WAYNE-ROSEDALE BASAL QUARTZ GG	2540	361	2179	133	8000390	312	640	640	1250	80	
*WAYNE-ROSEDALE BASAL QUARTZ PP	463	52	411	25	1600510	82	32	32	5000	80	
*WAYNE-ROSEDALE BASAL QUARTZ QQ	88	22	66	4	800120	10	64	64	1250	80	
*WAYNE-ROSEDALE BASAL QUARTZ RR	184	18	166	10	800130	10	64	64	1250	80	
*WAYNE-ROSEDALE BASAL QUARTZ VV	150	21	129	8	800200	16	64	64	1250	80	
*WAYNE-ROSEDALE BASAL QUARTZ CCC	85	8	77	5	800100	8	64	64	1250	80	
*WAYNE-ROSEDALE BASAL QUARTZ FFF	510	15	495	30	1600030	5	32	32	5000	80	
*WAYNE-ROSEDALE BASAL QUARTZ GGG	341	2	339	21	4010	1010080	8	64	64	1578	80
*WEMBLEY CHARLIE LAKE A	214	3	211	13	800150	12	64	64	1250	80	
	90	25	65	4	850250	21	64	64	1328	85	

POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PRORABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	POOL INCAPACITY FACTOR	% POOL PERFORMANCE FACTOR	NRL OR ALLOCATED POOL (m ³ /d)	EXPECTED POOL PRODUCTION (m ³ /d)	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d) / ha	MAXIMUM LIMITATION (m ³ /d) / ha	WELL MAINTENANCE (m ³ /d)
**HEMBLEY CHARLIE LAKE B	177	36	141	9	850530	45	64	64	1328	85	1328	85	1328
**HEMBLEY CHARLIE LAKE D	99	41	58	4	850590	25	64	64	1328	85	1328	85	1328
**HEMBLEY CHARLIE LAKE E	69	16	53	328330	850950	81	64	64	1328	85	1328	85	1328
**HEMBLEY CHARLIE LAKE F	264	11	253	15	850940	80	64	64	1328	85	1328	85	1328
**HEMBLEY HALFWAY B	4600	4226	41774	2552	3320	84130450	7202	6016	1408	2287	90	1406	90
**HEMBLEY DOIG F	107	4	103	6	900170	15	64	64	1406	90	1406	90	1406
**HEMBLEY DOIG G	1800	79	1721	105	3400	3550190	67	128	128	2776	105	1250	80
**WERNER GLAUCONITIC A	247	3	244	15	800000	64	64	64	1250	80	1250	80	1250
**WESTEROSE D-3	220000	95366	124634	7613	1050	7594	768	768	197487	95	197487	95	197487
**WESTEROSE SOUTH VIKING A	170	8	162	10	80000	800500	40	64	64	1250	80	1250	80
**WESTEROSE SOUTH BASAL QUARTZ E	125	9	116	7	800350	28	64	64	1250	80	1250	80	1250
**WESTPEM OSTRACOD A	249	29	220	13	1200180	22	64	64	1875	120	1875	120	1875
**WESTPEM OSTRACOD B	78	10	68	4	1150000	64	64	64	1797	115	1797	115	1797
WESTPEM NISKU C SOLVENT FLOOD	1990	4502	15398	941	1000	941	192	192	4901	30667	185	30667	185
WESTPEM NISKU D SOLVENT FLOOD	3200	6284	25716	1571	1000	1571	128	128	12273	73969	200	73969	200
**WILDWOOD BASAL QUARTZ A	15400	3774	11626	710	1000	710	192	192	1698	28734	200	1698	200
**WILLESDEN JURASSIC K	83	19	64	4	800560	45	64	64	1250	80	1250	80	1250
**WILLESDEN GREEN BELLY RIVER H	41	10	31	2	800080	6	64	64	1250	80	1250	80	1250
**WILLESDEN GREEN BELLY RIVER I	260	68	172	11	800770	62	64	64	1250	80	1250	80	1250
**WILLESDEN GREEN BELLY RIVER J	159	60	99	6	2400200	48	192	192	1250	80	1250	80	1250
**WILLESDEN GREEN BELLY RIVER T	33	4	27	2	800090	7	64	64	1250	80	1250	80	1250
**WILLESDEN GREEN BELLY RIVER V	609	48	561	34	4710	1600440	70	128	128	1250	80	1406	80
**WILLESDEN GREEN BELLY RIVER Y	171	2	169	10	800000	64	64	64	1250	80	1250	80	1250
**WILLESDEN GREEN BELLY RIVER OO	70	70	70	4	800150	12	64	64	1250	80	1250	80	1250
**WILLESDEN GREEN BELLY RIVER EE	174	11	7280	800500	40	64	64	1250	80	1250	80	1250	80
**WILLESDEN GREEN BELLY RIVER FF	114	114	711450	800500	40	64	64	1250	80	1250	80	1250	80
**WILLESDEN GREEN CARDIUM D	86	1	85	5	800000	83	64	64	1250	80	1250	80	1250
**WILLESDEN GREEN CARDIUM E	409	124	285	17	320260	21	256	256	1250	80	1250	80	1250
**WILLESDEN GREEN CARDIUM H	136	51	85	5	800260	11	64	64	1250	80	1250	80	1250
**WILLESDEN GREEN CARDIUM I	190	23	167	10	800140	8	64	64	1250	80	1250	80	1250
**WILLESDEN GREEN CARDIUM J	49	9	40	2	800100	85	64	64	1250	80	1250	80	1250
**WILLESDEN GREEN CARDIUM K	87	7	80	5	850000	11	128	128	1328	85	1328	85	1328
**WILLESDEN GREEN 2WS D	729	123	606	37	5840	2160050	146	128	128	1688	90	1688	90
**WILLESDEN GREEN 2WS E	3290	58	3232	197	4940	9730150	50	7602	7602	90	1406	90	1406
**WILLESDEN GREEN 2WS F	73	2	71	4	900000	149	64	64	1484	95	1484	95	1484
**WILLESDEN GREEN VIKING G	285	58	227	14	950520	7350570	8	448	448	1641	105	1641	105
**WILLESDEN GREEN VIKING H	1650	171	1479	90	7350570	11	64	64	1484	95	1484	95	1484
**WILLESDEN GREEN VIKING I	135	11	124	8	950190	18	64	64	1484	95	1484	95	1484

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POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PRORATABLE RESERVES (10 ³ m ³)	POOL ALLOCATION m ³ /d	POOL CAPACITY FACTOR	% MFL OR ADJUSTED POOL ALLOCATION m ³ /d	EXPECTED POOL PERFORMANCE FACTOR	PRODUCTIVE AREA (hectares)	WEIGHTED AREA (hectares)	ALLOCATION m ³ /d (ha)	MAXIMUM RATE LIMITATION m ³ /d (ha)	WELL MAINTENANCE m ³ /d	
*MILLESDEN GREEN VIKING V	18	6	12	1	1000070	7	64	64	64	64	1563	100	
*MILLESDEN GREEN VIKING W	180	20	160	10	950440	42	64	64	64	64	1484	95	
*MILLESDEN GREEN VIKING Y	60	2	58	4	1000030	3	64	64	64	64	1563	100	
*MILLESDEN GREEN VIKING AA	37	11	26	257500	1150500	58	64	64	64	64	1797	115	
*MILLESDEN GREEN GLAUCONITE E	122	8	114	7	1180140	15	64	64	64	64	1719	110	
*MILLESDEN GREEN ELLERSLIE C	85	31	54	3	1200650	78	64	64	64	64	1875	120	
*MILLESDEN GREEN ELLERSLIE D	124	8	116	7	1100120	13	64	64	64	64	1719	110	
*MILLESDEN GREEN ROCK CREEK B	54	1	53	3	8000000	64	64	64	64	64	1250	80	
*MILLESDEN GREEN ROCK CREEK C	135	6	129	8	1250000	64	64	64	64	64	1953	125	
*MILLESDEN GREEN ROCK CREEK E	57	7	50	3	1150000	64	64	64	64	64	1797	115	
*MILLESDEN GREEN ROCK CREEK F	7780	189	7591	464	24120320	772	1408	1408	1408	1408	1713	80	
**WILSON CREEK BELLY RIVER A	117	3	114	7	800010	1	64	64	64	64	1250	80	
**WILSON CREEK CARDIUM A	56	398	24	3330	800500	40	64	64	64	64	2094	80	
**WIMBORNE GLAUCONITE B	454	56	713580	950210	20	64	64	64	64	64	1484	95	
**WIMBORNE D-2B	197	76	121	15	850500	43	64	64	64	64	1375	85	
WINDFALL BLUESKY A	297	46	251	5670	1550000	64	64	64	64	64	2422	155	
WINDFALL D-3C	795	107	688	42	7200240	173	176	176	176	176	9886	80	
WINTERING HILLS VIKING A	5880	2156	3724	227	800100	B	64	64	64	64	1250	80	
WINTERING HILLS VIKING P	134	39	95	6	4800090	43	384	384	384	384	1250	80	
WINTERING HILLS UPPER MANNVILLE 1	3422	29	313	19	8000000	64	64	64	64	64	1250	80	
WINTERING HILLS LOWER MANNVILLE L	76	5	69	4	800500	40	64	64	64	64	1250	80	
WINTERING HILLS LOWER MANNVILLE X	180	7	173	11	800000	64	64	64	64	64	1250	80	
WIZARD LAKE D-3A SOLVENT FLOOD	590000	248277	341223	20874	7610	1588510140	22239	928	928	928	928	171176	171239
WORKING CHARLIE LAKE A	380	9	371	23	3480	40	64	64	64	64	1250	80	
WORKING HALFHAY A	255	26	229	14	800500	40	64	64	64	64	1250	80	
WORKING HALFHAY B	214	9	205	13	800500	40	64	64	64	64	1250	80	
WOOD RIVER D-2A	190	576	1324	81	5620540	303	448	448	448	448	1254	80	
WOOD RIVER D-2B	4250	275	3975	243	2431000	243	64	64	64	64	9828	80	
WOOD RIVER D-2C WATER FLOOD	1624	1624	4126	252	2521000	252	128	128	128	128	13289	80	
WOOD RIVER D-2D	1580	168	1412	86	1600	86	64	64	64	64	1344	80	
WOOD RIVER D-3B	1740	106	1634	100	1600	99	128	128	128	128	1023	80	
WORSLEY TRIASSIC A	2890	726	2164	132	2420	278	256	256	256	256	1246	80	
YEKAU LAKE D-3A	7490	3275	4215	257	1250	289	96	96	96	96	3344	80	
*ZAMA SULPHUR POINT T	261	5	256	16	5000	80	64	64	64	64	1250	80	
ZAMA MUSKEG J	700	180	520	32	2500	80	64	64	64	64	9234	80	
ZAMA MUSKEG U	600	193	407	25	3200	80	64	64	64	64	2781	80	
ZAMA MUSKEG Y WATER FLOOD	1050	339	711	43	1860	80	128	128	128	128	6625	80	
ZAMA MUSKEG UU	450	28	422	26	3080	26	64	64	64	64	2078	80	
ZAMA MUSKEG MM	600	43	557	34	2350	72	64	64	64	64	4250	80	

POOL NAME	INITIAL RECOVERABLE RESERVES (MM m ³)	CUMULATIVE PRODUCTION (MM m ³)	PROBABLE RESERVES (MM m ³) ^{(1) + (2)}	POOL ALLOCATION m ³ /d	POOL IMPACTABILITY FACTOR	# OF ADJUSTED POOL ALLOCATION (m ³ /d)	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA Hectares	WEIGHTED AREA Hectares	ALLOCATION m ³ /d ha	MAXIMUM LIMITATION m ³ /d ha	WELL RATE LIMITATION m ³ /d ha
ZAMA MUSKEG XX	3.90	1	389	24	3330	800500	40	64	64	1250	1797	80
ZAMA KEG RIVER J	3.82	130	252	15	5330	801000	80	64	64	1250	1766	80
ZAMA KEG RIVER AA	5.13	270	303	19	4210	800350	28	64	64	1250	2656	80
*ZAMA KEG RIVER OO	5.92	246	346	21	1750000	4140000	25	64	64	1250	2734	80
*ZAMA KEG RIVER TT	16.00	550	850	52	7960	9690220	213	64	64	1250	6469	80
*ZAMA KEG RIVER VV	17.96	3754	229	4230	801000	80	64	64	1250	15141	80	
ZAMA KEG RIVER JJ	1720	714	1006	61	1310	801000	47	64	64	1250	7953	80
*ZAMA KEG RIVER MM	7.86	125	661	40	5850	2330200	80	64	64	1250	3641	80
ZAMA KEG RIVER YY	9.24	379	545	33	2420	801000	80	64	64	1250	4266	80
ZAMA KEG RIVER A2A	11.90	460	730	45	3560	1600620	99	128	128	1250	2750	80
ZAMA KEG RIVER R2R	7.65	60	705	43	1860	801000	80	64	64	1250	3531	80
*ZAMA KEG RIVER T2T	2.30	82	148	9	800400	80	32	64	64	1250	1250	80
ZAMA KEG RIVER Z2Z	9.54	590	36	2220	801000	80	64	64	1250	4406	80	
ZAMA KEG RIVER R3R	8.16	341	475	29	2760	801400	80	64	64	1250	3766	80
*ZAMA KEG RIVER J4J	1.99	42	157	10	8000	801000	80	64	64	1250	1250	80
ZAMA KEG RIVER L4L	16.30	613	1017	62	1290	801000	80	256	256	1250	1883	80
ZAMA KEG RIVER P4P	5.56	209	347	21	7620	1600190	30	128	128	1250	1289	80
ZAMA KEG RIVER U4U	11.10	407	703	43	1860	801000	80	64	64	1250	5125	80
*ZAMA KEG RIVER X4X	6.36	185	451	28	1880000	1880000	64	64	64	1250	2938	80
ZAMA KEG RIVER C5C	10.40	283	757	46	6700	3080040	12	64	64	1250	4813	80
ZAMA KEG RIVER D5D	10.50	200	850	52	1540	800660	53	64	64	1250	4859	80
*ZAMA KEG RIVER L5L	10.00	121	87.9	54	2960270	80	64	64	1250	5625	80	
ZAMA KEG RIVER N5N	5.83	59	524	32	2500	801000	80	64	64	1250	2703	80
*ZAMA KEG RIVER P5P	3.15	309	15	294	18	910000	450	1000	64	1250	1422	80
ZAMA KEG RIVER S5S	74.60	85	7375	45	1000	4500520	234	64	64	7031	34484	80
*ZAMA KEG RIVER USU	13.00	40	1260	77	..	3850040	..	64	64	64	6016	80
*ZAMA KEG RIVER W5W	3.90	47	343	21	..	1150000	..	64	64	64	1797	80
ZAMA KEG RIVER X5X	3.75	39	336	21	3810	801000	80	64	64	1250	1734	80
ZAMA KEG RIVER Y5Y	9.00	71	829	51	1570	801000	80	64	64	1250	4156	80
ZAMA KEG RIVER Z5Z	8.49	64	785	48	1670	801000	80	64	64	1250	3922	80
ZAMA KEG RIVER A6A	6.65	42	603	37	2160	801000	80	64	64	1250	2984	80
ZAMA KEG RIVER E6E	10.50	76	974	59	1360	800930	74	64	64	1250	4859	80
ZAMA KEG RIVER F6F	6.79	39	639	39	2050	801000	80	64	64	1250	3141	80
ZAMA KEG RIVER G6G	4.75	18	457	28	2860	800500	40	64	64	1250	2203	80
ZAMA KEG RIVER I6I	21.90	62	2128	130	1000	1300750	98	64	64	2031	10125	80
*ZAMA KEG RIVER J6J	3.75	16	359	22	5050	1110000	..	64	64	1250	1734	80
ZAMA KEG RIVER K6K	2.60	19	261	16	5000	800420	34	64	64	1250	1297	80
*ZAMA KEG RIVER L6L	1.76	3	173	11	..	800500	40	64	64	1250	1250	80

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POOL NAME	INITIAL RECOVERABLE RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PROVABLE RESERVES (10 ³ m ³)	POOL ALLOCATION (m ³ /d)	POOL INCAPACITY FACTOR	% MRL OR ADJUSTED POOL ALLOCATION (m ³ /d)	EXPECTED POOL PERFORMANCE FACTOR	PRODUCTIVE AREA (m ³ /d)	WEIGHTED AREA (hectares)	ALLOCATION (m ³ /d/ha)	MAXIMUM LIMITATION (m ³ /d/ha)	WELL M.A. (m ³ /d)
ZAMA KEG RIVER N6N	1225	44	1181	72	1110	800500	40	64	64	1250	5656	80
*ZAMA KEG RIVER Q6Q	625	28	597	36	5150	1850080	15	64	64	1250	2891	80
ZAMA KEG RIVER P6P	1140	24	1116	68	1180	800500	40	64	64	1250	5266	80
ZAMA KEG RIVER R6R	330	21	309	19	4210	800900	72	64	64	1250	1531	80
ZAMA KEG RIVER S6S	800	5	795	49	1630	800500	40	64	64	1250	3703	80
ZAMA KEG RIVER T6T	750	6	744	45	1780	800500	40	64	64	1250	3469	80
UNDEFINED WELLS AND CONFIDENTIAL PL	1558.95	4239	151656	9264	1000	92643020	27977	698006	645836			
TOTALS *****	139489.96	4746932	9202064									

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

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OIL PRORATATION DATA PAGE 50 NO 1P MONTH FEBRUARY

POOL NAME	INITIAL RECOVERABLE RESERVES 10^3 m^3	CUMULATIVE PRODUCTION 10^3 m^3	PRORATABLE RESERVES 10^3 m^3	POOL ALLOCATION m^3/d	POOL INCAPACITY FACTOR	POOL MELT OR ADJUSTED POOL ALLOCATION m^3/d	EXPECTED PRODUCTIVE POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $\text{m}^3/\text{d}/\text{ha}$	MAXIMUM RATE WELL LIMITATION $\text{m}^3/\text{d}/\text{ha}$											
PROVINCIAL PRORATABLE DEMAND M3/DAY																						
69700.0																						
PROVINCIAL DEMAND ADJUSTMENT FACTOR																						
1.240																						
PROVINCIAL ADJUSTED DEMAND * M3/DAY																						
56209.7																						
PROVINCIAL ALLOCATION FACTOR - PER 1000 M3/DAY OF PRORATABLE RESERVES *																						
•06108																						
PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION																						
306604																						
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-1																						
78464																						
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD																						
254464																						
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD																						
6304																						
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD																						
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2																						
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3																						
TOTAL PROVINCIAL PRODUCTIVE AREA																						
645836																						

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

